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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5104	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Form or Lease Name State "FQ" Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3441.0' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Well status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up wireline unit 10-8-82. Ran bottom hole pressure bombs to 13,000'. 16 days shut-in tubing pressure 2071 psi. BHP 3692 psi. Left shut-in. On 10-19-82, 28 days TPC 2200 psi. Open choke and recovered no gas flow. Moved in service unit 10-20-82. Ran swabs for 4 hours. and recovered 3 BC and 3 BW. Moved out service unit 10-20-82. Shut-in till 11-9-82, 20 days TPC 1900 psi. Opened well on 48/64" choke, no flow. Rigged up swab unit and recovered est. 6 BC and slight gas blow. Made 6 runs and recovered est. 12 BC with constant light gas blow. Moved out service unit 11-10-82. Hooked up test equipment and left open. Currently gas flow testing.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 11-12-82  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPER TITLE \_\_\_\_\_ DATE NOV 17 1982  
CONDITIONS OF APPROVAL, IF ANY: