

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5104

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 23-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3441' GL	7. Unit Agreement Name 8. Farm or Lease Name State "FQ" Gas Com 9. Well No. 1 10. Field and Pool, or Wildcat Atoka 12. County Lea
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-18-82. Kill well and could not unscrew from permanent packer. Ran free point and cut tubing at 12,274'. Clean out 7-5/8" casing to top of liner. Circulate hole clean. Ran fishing equipment and retrieved. Mill and fish hole clean to 13,766'. Displace hole with 600 bbl 2% KCL water and clay stabilizer. Cast iron bridge plug set at 13,320'. Capped plug with 35' of cement. Pressure test to 1000 PSI.- O.K. Run Vann Gun assembly, 5" packer, and tubing. Packer set at 13,018'. Perforate intervals 13,096'-13,103' with 4 JSPF, Swab 1 hr. received 0 BLW with slight show of gas with 2 ft. flare. Swab 4 hrs. received 0 BLW and 3' flare. Pump 2000 gals 7-1/2% MS acid with additives and 1000 SCF N2 per bbl. Max pressure 7900 PSI and Min. 7600 PSI. Swab 4 hr and received approximately 6 BLW with 4' flare. Move out service unit 9-22-82. Ran swab- no fluid, slight show of gas, and no sign of oil.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Derring TITLE Assist. Admin. Analyst DATE 9-29-82

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY:

4