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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	To advise connection of oil transporter.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State FQ Gas Com	Well No. 1	Pool Name, Including Formation Antelope Ridge Morrow	Kind of Lease State, Federal or Fee	Lease No. L-5104
Location				
Unit Letter N	660	Feet From The South	Line and 1,980	Feet From The West
Line of Section 26	Township 23-S	Range 34-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company (Trucks)	P. O. Box 1183, Houston, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79925
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit N	Sec. 26
Twp. 23	Rge. 34
Yes	7-31-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-19-75	Date Compl. Ready to Prod. 9-23-75	Total Depth 13,910'	P.B.T.D. 13,681'					
Elevations (DF, RKB, RT, GR, etc.) 3,441' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,380'	Tubing Depth 12,280'					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	792'	440 Sx. Circ.
14-3/4"	10-3/4"	5,160'	4500 Sx. Circ.
9-1/2"	7-5/8"	12,085'	2450 Sx.
6-1/4"	5" Liner	11,759' - 13,890'	205 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043 NMOC-C-H
1-DIV
1-JMG
1-JEL
1-RC
1-Susp
1-HUBER

Ray W. Cox
(Signature)
Administrative Assistant
(Title)

August 10, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED: _____, 19____
BY: _____
TITLE: _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Form C-104 must be filed for each pool in multiple.

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11-11-76

C. COOPERATIVE COMM.
FEB. 11