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SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
		 1

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST I	Form C-104 Supersedes Old C-104 and C-110		
FILE	NEQUEOT 1	AND	Effective 1-1-65	
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS GAS				
OPERATOR	•			
PRORATION OFFICE	•			
Amoco Production Compa	ny .			
P. O. Drawer "A", Leve	lland, Texas 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)		
Vew Well	Change in Transporter of:		connection and date	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	一	n.	
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND I	FASE			
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
State "FQ" Gas Com	1 Antelope Ride	ge Morrow State, Feder	ral or Fee State L-5104	
Location Unit Letter N ; 660) Feet From The South Lin	e and 1,980 Feet From	The West	
36		34-E , ммрм. Lea	County	
PESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Off	Gr condensate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural Gas Co		P. O. Box 1492, El Pa	so, Texas 79925	
	Unit Sec. Twp. Rge.	<u> </u>	hen	
give location of tanks.	;	Yes	7-31-76	
this production is commingled wit	h that from any other lease or pool,			
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	i^	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	_	
2-19-75 Elevations (DF, RKB, RT, GR, etc.)	9-23-75 Name of Producing Formation	13,910' Top Oil/Gas Pay	13,681 Tubing Depth	
3,441' GL	Morrow	13,380'	12,280'	
Perforations	1101104	10,000	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
20"	16"	792'	440 sx. circ.	
14-3/4"	10-3/4"	5160'	4500 sx. circ.	
9-1/2" 6-1/4"	7-5/8" 5" Liner	12,085' 2450 sx. 11,759'- 13,890' 205 sx.		
			il and must be equal to or exceed top allow-	
FEST DATA AND REQUEST FO	ALLOWABLE (less must be a able for this de	epth or be for full 24 hours)	it und mass of equation of exceed top arrow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
7250	24 hours	(Shut-in)	Choke Size	
Testing Method (pitot, back pr.) 4 Pt.	Tubing Pressure (Shut-in) 2220# FLW	Coming Lieuznie (prigr-Tu)	21/64	
4 F 6.	I LLLUTT I LW	-	1 61/04	

OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0:3 NMOCC-H

1-DIV

III. I

1- JMG

1-JEL

1-KC 1-Susp

1- HUBER

Administrative Assistant (Title)

July 27, 1976

APPROVED)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply