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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5104

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name STATE FOGAS COM
9. Well No. 1

2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714

10. Field and Pool, or Wildcat ANTELOPE RIDGE - MORROW
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4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 26 TWP. 23-S RGE. 34-E NMPM
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12. County LEA

15. Date Spudded 2-19-75	16. Date T.D. Reached 8-27-75	17. Date Compl. (Ready to Prod.) 9-23-75	18. Elevations (DF, RKB, RT, GR, etc.) 3441-GL
20. Total Depth 13910	21. Plug Back T.D. 13681	22. If Multiple Compl., How Many 9-23-75	23. Intervals Drilled By O-TD

19. Elev. Casinghead -	25. Was Directional Survey Made -
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24. Producing Interval(s), of this completion - Top, Bottom, Name 13380-391 MORROW
26. Type Electric and Other Logs Run Comp Neutron - Form Density, Dual LR

27. Was Well Cored -

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65"	792'	20"	4405x CIRC	
10 3/4"	40.5-51"	5.160'	14 3/4"	4500x (CIRC)	
7 5/8"	29.7-33.7"	12.085'	9 1/2"	2450x	
5" LINER	17.93	11759-13890	6 1/4"	205 Sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12280
						12280

31. Perforation Record (Interval, size and number) 13380-391 w/2JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL NONE
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33. PRODUCTION Date First Production 9-20-75	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test 9-23-75	Hours Tested 24	Choke Size 2 1/64	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 7250	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 2220	Casing Pressure PKR	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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35. List of Attachments NONE
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Roy Ryeakum ADMINISTRATIVE ASSISTANT DATE OCT 6 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>729</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>12025</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>12258</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss <u>13860</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand <u>5150</u>	T. Entrada	
T. Abo	T. Bone Springs <u>8708</u>	T. Wingate	
T. Wolfcamp <u>11488</u>	T. " " <u>9744</u>	T. Chinle	
T. Penn.	T. " " <u>10275</u>	T. Permian	
T. Cisco (Bough C)	T. " " <u>11224</u>	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	211	211	SAND & ROCK	12634	12721	87	LM-SH
211	792	581	RED BED	12721	12767	46	SH
792	1323	531	NORCOAL	12767	12813	46	LM-CN
1323	1713	390	ANHY SALT	12813	12832	19	" " SH
1713	1880	167	SN X SH	12832	12848	16	SH, LM
1880	3445	1565	ANHY-ST	12848	12943	95	LM, SH, CN
3445	4316	871	DT X ANH	12943	13179	236	SH, LM
4316	4766	450	SALT	13179	13195	16	SH, LM, CN
4766	4914	148	LM X DT	13195	13226	31	" SH, SN
4914	5160	246	" " AN	13226	13416	190	LM, SN
5160	5256	96	LM & SN	13416	13747	331	LM, SN, SH
5256	6021	765	" DT, AN	13747	13906	159	LM-SH
6021	6297	273	" SH, DT	13906	13910	4	SH
6297	6505	208	" DT				
6505	7533	1028	" SH, SN				
7533	8040	507	" SH				
8040	8499	459	LM, SH, DT, SN				
8499	9378	879	LM, SH				
9378	10809	1431	LM, SH, CN				
10809	11775	966	SALT, SH				
11775	12025	250	SHALE				
12025	12085	60	LM, CH, SH				
12085	12128	43	SH-CN				
12128	12142	14	LM-CN				
12142	12197	55	LM, CH-SH				
12197	12230	33	LM, CH				
12230	12318	88	LM, SH				
12318	12455	137	LM				
12455	12834	543	LM, CH				