

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24972
1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER INJECTION - R-11744		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		7. Lease Name or Unit Agreement Name Grizzell
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>South</u> Line and <u>1139</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well No. 11
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3407' GR		9. Pool name or Wildcat Penrose Skelly Grayburg (50350)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Convert to injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/2002 - MIRU SU. CO and mill to 3750. Set CIBP @ 3748' w/ 10' cmt. RIH w/ cmt ret & set @ 3635'.
8/5/2002 Test tbg to 2000#. RU BJ. Sqz Grayburg perfs w/ 270 sx Class C cmt. Flush w/ 15 BFW.
Circ. 30 sx to pit. ISIP - 2150#.
RIH w/ 4-3/4" bit & DCs. Tag cmt @ 3530'. DO ret & cmt to 3684'. RU WL. Perf Grayburg interval @ 3624-3680. RIH w/ pkr on 2-7/8" tbg. Acidize Grayburg interval w/ 3000 gals BXDX HCL. POH w/ pkr. RIH w/ RBP & set @ 1254'. RIH w/ 2-7/8" TBG. RU Schlumberger. Test lines. Spot 3 bbls cmt & sqz perfs @ 1200'. Pull tbg up to 1000'. Reverse hole w/ 10 bbls fresh H2O. RIH & set pkr @ 968'. Leave backside open. Sqz 1.5 bbls cmt behind pipe @ 1000 psi. Shut down 5 minutes. Pressure at 750 psi. Pump 1/4 bbl @ 1000 psi. Shut down 15 min. Pressure # 875 psi. Pump 1/2 bbl @ 950 psi leave well SI one hr. Pressure @ 825 psi. Pump 1/4 bbl in pipe. Mandatory shut time 36 hrs. Tag cmt @ 1160'. DO cmt to 1215'. Circ. Sand off RBP. Test csg @ 500 psi for 30 mins. POH w/ RBP. RIH w/ 5-1/2" Loc-Set pkr on 2-3/8" TK-99 tbg. @ 3587'. Load backside w/ pkr. fluid. Test csg to 500# for 30 mins. RDSU.

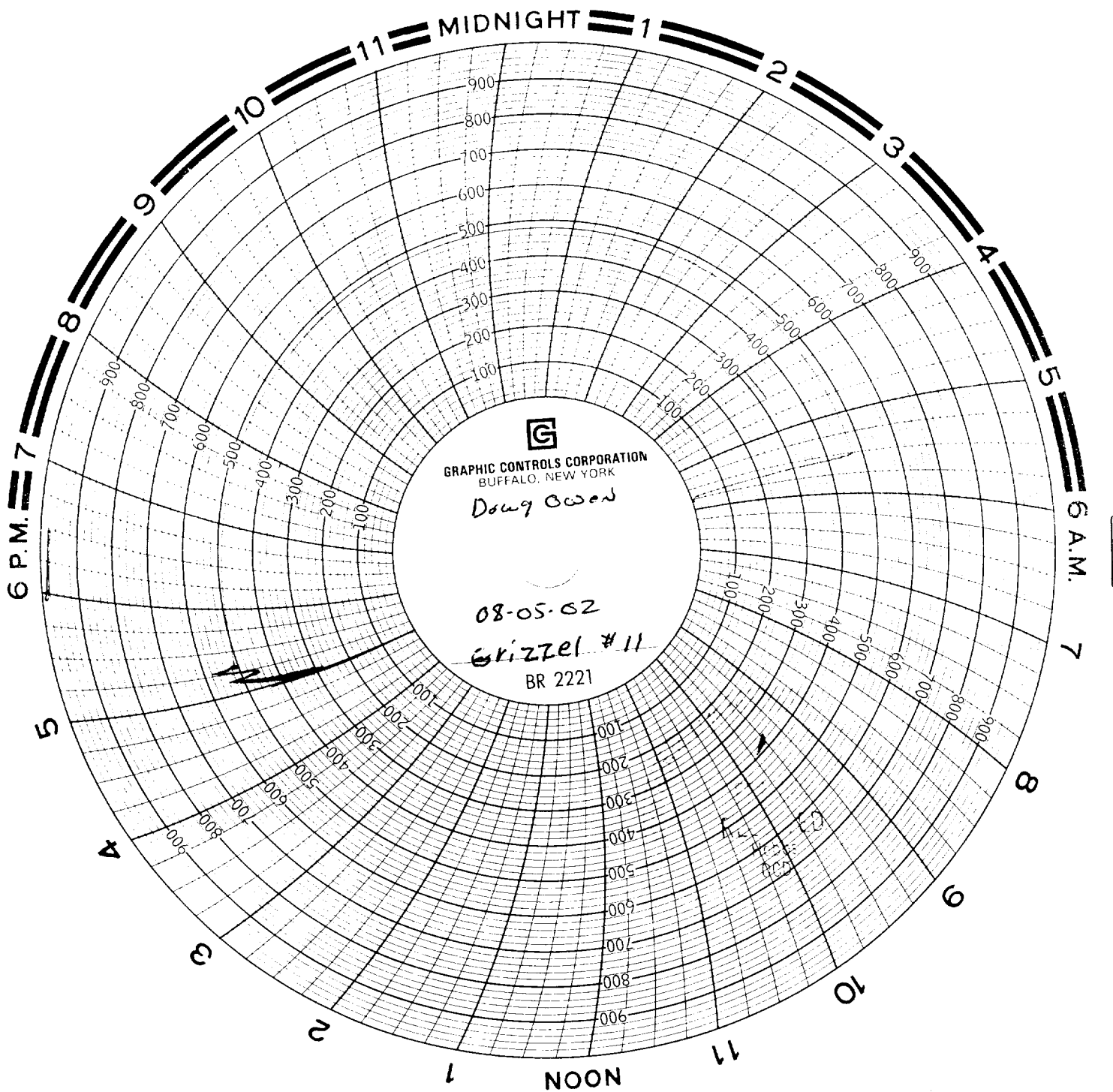
10/2/2002 Placed on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kara Coday TITLE Sr. Engineering Technician DATE 1/20/2003
TYPE OR PRINT NAME Kara Coday TELEPHONE NO. 918-491-4957

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY. DATE MAR 17 2003
CONDITIONS OF APPROVAL, IF ANY: PAUL F. KAUF-KAUTZ
PETROLEUM ENGINEER



270-100
R.L. 100
H.L. 100
O.C.