

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-24972</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GRIZZELL
8. Well No. 11
9. Pool name or Wildcat PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3407' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>SOUTH</u> Line and <u>1139</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>REPAIRED BRINE WTR FLOW; TA'D</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25 to 6-01-89:

CO to 3650'. Ran GR/CCL from 3500' to 1500'. Set CIBP @ 3600' & capped w/35' cmt. Pres tstd csg to 500#, held OK 30 min. Spot inhib fluid from 3550' to 1200'. Perf'd 4-way shot @ 1200'. Set pkr @ 1125'. Estab circ btw 8-5/8" & 5-1/2" csg. Rel pkr & POH. Set CICR @ 1105'. Pres tstd csg to 500#, held OK. Estab circ in 8-5/8" X 5-1/2" annulus. Sqzd annulus w/200 sx Cls "C" cmt + 8% bentonite + 2% CaCl₂. Recd cmt returns @ surf. Left 1/2 bbl cmt on top of CICR. Pres tstd csg & csg annulus to 500#, held OK 30 min. Tagged cmt cap @ 1080'. Circ'd inhib fluid & TA'd well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 6-20-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 23 1989

T. J. Luper 7-1-90