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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
**SHELL WESTERN E&P INC.** 20676

Address  
**P. O. BOX 991, HOUSTON, TEXAS 77001**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	<b>FORMERLY PENROSE SKELLY UNIT #262 (WELL CURRENTLY TA'D)</b>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **GULF OIL CORP., P. O. BOX 670, HOBBS, NM 88240**

2. DESCRIPTION OF WELL AND LEASE

Lease Name <b>GRIZZELL</b>	Well No. <b>11</b>	Pool Name, Including Formation <b>PENROSE SKELLY GRAYBURG</b>	Kind of Lease <b>XXXXXXXXXX</b>	Lease No.
Location				
Unit Letter <b>P</b> : <b>1300</b> Feet From The <b>SOUTH</b> Line and <b>1139</b> Feet From The <b>EAST</b>				
Line of Section <b>8</b> Township <b>22-S</b> Range <b>37-E</b> , NMPM, <b>LEA</b> County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>SHELL PIPE LINE CORP.</b>	<b>P. O. BOX 1910, MIDLAND, TEXAS 79702</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>TEXACO INC.</b>	<b>P. O. BOX 1137, EUNICE, NEW MEXICO 88231</b>
If well produces oil or liquids, give location of tanks.	Unit : <b>I</b> Sec. : <b>8</b> Twp. : <b>22-S</b> Rge. : <b>37-E</b>
	Is gas actually connected? <b>NO</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

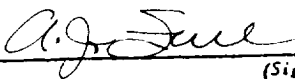
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**A. J. FORE**  
SUPERVISOR REG. & PERMITTING  
(Title)  
**JUNE 5, 1985**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUN 11 1985**, 19  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT SUPERVISOR**  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.