

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 12-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name <u>S. Penrose Skelly Unit</u>
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 670, Hobbs, NM 88240</u>	9. Well No. <u>262</u>
4. Location of Well UNIT LETTER <u>P</u> , <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>1139</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Penrose Skelly</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3407' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Check for tubing in hole; if present, POH with tubing. If no tubing present, run SLM and tag PBTD. If PBTD at 3856' set CIBP at 3620'. Cap CIBP with 35' cement, test casing 500#. Circulate hole with abandonment mud. If PBTD at 3682' or 3767' (possible RBP location) cap RBP at 3682' with 100' cement and tag plug. Test casing 500#. Circulate hole with abandonment mud. Perf 1200' with (4) 1/2" 90° JH. Circulate down casing and up 8-5/8"-5 1/2" annulus. Set cement retainer at 1100', test tubing 3000#. Re-establish injection rate, pressure and circulation. Pump 400 sacks Class "C" with 4% gel and CaCl<sub>2</sub> plus 100 sacks Class "C" neat. Spot 50' surface plug. Install dry hole marker. Clean and clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pate TITLE Area Engineer DATE 6-14-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 16 1983