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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
Date ☐ ☒ ☐
5. Date Oil & Gas Lease

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name South Penrose Skelly Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Name of Lease			
2. Name of Operator Gulf Oil Corporation				9. Well No. 262			
3. Address of Operator Box 670, Hobbs, New Mexico 88240				10. Field No. Penrose Skelly			
4. Location of Well UNIT LETTER P LOCATED 1300 FEET FROM THE South LINE AND 1139 FEET FROM THE East LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM				12. County Lea			
15. Date Spudded 5-17-75	16. Date T.D. Reached 6-2-75	17. Date Compl. (Ready to Prod.) Not producing	18. Elevations (DF, RKB, RT, GR, etc.) 3407' GL	19. Elev. Casing --			
20. Total Depth 3900'	21. Plug Back T.D. 3682'	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0 - 3900'	24. Producing Interval(s), of this completion - Top, Bottom, Name None			
26. Type Electric and Other Logs Run Gamma-Ray Comp Neutron-Form. Density-Sonic-Dual Laterolog				25. Was Direct No			
28. CASING RECORD (Report all strings set in well)				27. Was Cased Yes			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT	
8-5/8"	24#	1182'	12-1/4"	600 sacks (Circulated)			
5-1/2"	15.50#	3900'	7-7/8"	475 sacks (TS ind TOC at 2040').			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKED
					2-7/8"	3644'	3644'
31. Perforation Record (Interval, size and number) Perf 5-1/2" casing with 4, 1/2" JHPF at 3780-82', 3789-91' & 3800-02; 3698' to 3708'; 3663' to 3667'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL		
				3780-3802'	200 gal of 15% NEA		
				3698-3708'	300 gal of 15% NEA		
				3663-3667'	1000 gal of 15% NEA		
33. PRODUCTION							
Date First Production Did Not produce		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Flowing, Shut-in) Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (°C.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. V. Berlin</u>				TITLE <u>Area Engineer</u>		DATE <u>September 4, 1975</u>	

(ST. expires 9/5/76)

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southcentral New Mexico

T. Anhy _____	1122'	T. Canyon _____
T. Salt _____	1220'	T. Strawn _____
B. Salt _____	2410'	T. Atoka _____
T. Yates _____	2560'	T. Miss _____
T. 7 Rivers _____	2815'	T. Devonian _____
T. Queen _____	3320'	T. Silurian _____
T. Grayburg _____	3590'	T. Montoya _____
T. San Andres _____	3816'	T. Simpson _____
T. Glorieta _____		T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____		T. Granite _____
T. Drinkard _____		T. Delaware Sand _____
T. Abo _____		T. Bone Springs _____
T. Wolfcamp _____		T. Penrose 3430'
T. Penn. _____		T. _____
T. Cisco (Bough C) _____		T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1122' 2560' 3590' 3900'		Red Beds Anhy & Salt Sand, Dolo & LS Dolo & Sand				