

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Gulf Oil Corporation</b> 3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <u>N</u> <u>1034</u> FEET FROM THE <u>South</u> LINE AND <u>2635'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		7. Unit Agreement Name <b>South Penrose Skelly Unit</b> 8. Farm or Lease Name  9. Well No. <b>220</b> 10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3431' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 11" surface hole at 7:00 PM, April 24, 1975. Drilled to 1197'. Ran 28 joints, 1171' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1181' with 200 sacks of Class C with 4% Gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC 22-1/2 hours. Tested casing with 1400#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1197' at 5:30 PM, April 27, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Barbra</u>	TITLE <u>Area Engineer</u>	DATE <u>April 28, 1975</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>APR 29 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		