Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 882 DISTRICT II P.O. Drawer DD, Artesia, NM 8: DISTRICT III 1000 Rin Protoc Rd, Artesia NM 8:	8210	OIL	, Minerals and CONSER	VATION D. Box 2088	ources Depar			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM I. Operator	87410 RE	QUEST	FOR ALLON RANSPORT	WABLE AN		RIZATIO BAS	N	
HAL T RAS	Smusse		OPERA			W	ell API No.	
6 DESTA	DRINE							- 24980
Rezson(s) for Filing (Check prope	er box)		DITE		Other (Please ex	DLA^	10, TX	79705
Recompletion	Oil	Change []	In Transporter of: Dry Gas			· · · · ·		
Change in Operator		head Gas	Condensate [	]				
If change of operator give name and address of previous operator								
II. DESCRIPTION OF W	ELL AND L	EASE					<u></u>	·
ARES STA		Well No.	Pool Name, Inc		a	Kip	d of Lesse	Lease No.
Location	11	3	I SALM	AT IN	15L-115	TR SUI	e, Federal or Fee	B-1431
Unit Letter	<u> </u>	50	- Feet From The	NORTH	ine and 23i	0	Feet From The	<b>C A s</b> <del>T</del>
Section 16 To	winship 23	5	Range 36				reet rrom The	
						-EA		County
II. DESIGNATION OF T Name of Awhorized Transporter of	RANSPORT	OF Conden	IL AND NAT	URAL GAS				
KOCH OIL CO	ر. الکا .	or Consen		Address (Gi	ive address to wi	uch approve	d copy of this form	n is to be sent)
Name of Authorized Transporter of		R	or Dry Gas	] Address (Gi	ve address to wi	ich approved	IPLAND, d copy of this form	TX 19702
$X \subseteq C G A S L C$ I well produces oil or liquids,	Unit	Sec.		6 DESI	A DRIVE	<u></u>	E 5800	MIPLAND JX
ive location of tanks.	İB	ing i	72, 121 C		ly connected?	When	1 ?	79705
this production is commingled with V. COMPLETION DATA	that from any of	her lease or p	xol, give commin	igling order num	iber:	l		
. COMPLETION DATA								
		011111						
Designate Type of Complete	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Designate Type of Complet		Oil Well pl. Ready to		New Well Total Depth	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth	Ĺĺ	Deepen	P.B.T.D.	me Res'v Þiff Res'v
Date Spudded Ievations (DF, RKB, RT, GR, etc.)	Date Com		Prod.	İ	Ĺĺ	Deepen	Ļi_	me Res'v Þiff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth	Ĺĺ	Deepen	P.B.T.D.	I
Date Spudded Ievations (DF, RKB, RT, GR, etc.)	Date Com Name of P	pl. Ready to roducing For	Prod. mation	Total Depth Top Oil/Gas 1	Pay		P.B.T.D. Tubing Depth	i
levations (DF, RKB, RT, GR, etc.)	Date Com Name of P	pl. Ready to roducing For	Prod. mation	Total Depth Top Oil/Gas 1	Pay Pay		P.B.T.D. Tubing Depth Depth Casing St	)00C
ale Spudded Ievations (DF, RKB, RT, GR, etc.) erforations	Date Com Name of P	I pl. Ready to roducing For UBING, C	Prod. mation	Total Depth Top Oil/Gas 1	Pay		P.B.T.D. Tubing Depth Depth Casing St	i
ale Spudded evalions (DF, RKB, RT, GR, elc.) Moralions	Date Com Name of P	I pl. Ready to roducing For UBING, C	Prod. mation	Total Depth Top Oil/Gas 1	Pay Pay		P.B.T.D. Tubing Depth Depth Casing St	
levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	Date Com Name of P	I pl. Ready to roducing For UBING, C SING & TUE	Prod. mation CASING AND ING SIZE	Total Depth Top Oil/Gas 1	Pay Pay		P.B.T.D. Tubing Depth Depth Casing St	
Ievations (DF, RKB, RT, GR, etc.) Informations HOLE SIZE TEST DATA AND REQU	Date Com Name of P T CAS	I pl. Ready to roducing For UBING, C SING & TUE	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1	NG RECORE DEPTH SET	)	P.B.T.D. Tubing Depth Depth Casing St	NOC KS CEMENT
ale Spudded levalions (DF, RKB, RT, GR, etc.) inforalions HOLE SIZE TEST DATA AND REQU L WELL (Test must be afti	Date Com Name of P T CAS	J pl. Ready to roducing For UBING, C SING & TUE SING & TUE	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN	NG RECORE DEPTH SET	) able for this	P.B.T.D. Tubing Depth Depth Casing St SAC	NOC KS CEMENT
TEST DATA AND REQU L WELL (Test must be afti te First New Oil Run To Tank	Date Com Name of P T CAS JEST FOR A er recovery of tota Date of Test	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN be equal to or e Producing Met	NG RECORE DEPTH SET	) able for this	P.B.T.D. Tubing Depth Depth Casing St SAC SAC depth or be for fu	NOC KS CEMENT
Pale Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank high of Test	Date Com Name of P T CAS JEST FOR A er recovery of tota	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN	NG RECORE DEPTH SET	) able for this	P.B.T.D. Tubing Depth Depth Casing St SAC	NOC KS CEMENT
Pale Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank high of Test	Date Com Name of P T CAS JEST FOR A er recovery of tota Date of Test	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN be equal to or e Producing Met	NG RECORE DEPTH SET	able for this p, gas lift, etc	P.B.T.D. Tubing Depth Depth Casing St SAC SAC depth or be for fu	NOC KS CEMENT
Date Spudded levations (DF, RKB, RT, GR, etc.) inforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank light of Test ual Prod. During Test	Date Com Name of P T CAS JEST FOR A er recovery of tota Date of Test Tubing Press	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN be equal to or e Producing Met Casing Pressure	NG RECORE DEPTH SET	able for this p, gas lift, etc	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu	NOC KS CEMENT
Alle Spudded Ievalions (DF, RKB, RT, GR, etc.) Inforalions HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank Igth of Test ual Prod. During Test AS WELL	Date Com Name of P T CAS JEST FOR A er recovery of toll Date of Test Tubing Press Oil - Bbls.	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D Casing Pressur Water - Bbls.	NG RECORE DEPTH SET	able for this p, gas lift, etc	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu c.) Choke Size Gas- MCF	NOC KS CEMENT
Date Spudded Ilevations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank hight of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Tubing Press	pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of	Prod. mation CASING AND UNG SIZE BLE	Total Depth Top Oil/Gas 1 CEMENTIN be equal to or e Producing Met Casing Pressure	NG RECORE DEPTH SET	able for this p, gas lift, etc	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu	NOC KS CEMENT
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQU	Date Com Name of P T CAS JEST FOR A er recovery of toll Date of Test Tubing Press Oil - Bbls.	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure	Prod. mation CASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D Casing Pressur Water - Bbls.	NG RECORD DEPTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu c.) Choke Size Gas- MCF	NOC KS CEMENT
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank right of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.)	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Tubing Press Oil - Bbls.	J pl. Ready to roducing For UBING, ( SING & TUE SING & TUE LLOWAI al volume of sure	Prod. mation CASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas 1 Decementary Dece	NG RECORD DEPTH SET	able for this	P.B.T.D. Tubing Depth Depth Casing Si SAC SAC depth or be for fur c.) Choke Size Gas- MCF Gravity of Conder	NOC KS CEMENT
Date Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank right of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Tubing Press Oil - Bbls. Dil - Bbls.	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure sure comPLI	Prod. mation CASING AND NNG SIZE BLE load oil and must ANCE	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D Casing Pressure D Casing Pressure Casing Pressure	NG RECORE DEPTH SET Exceed top allow hod (Flow, pury e	able for this	P.B.T.D. Tubing Depth Depth Casing Si SAC SAC <i>depth or be for fu</i> Choke Size Gas- MCF Gravity of Conder Choke Size	NOC KS CEMENT Il 24 hours.)
Date Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be afti- te First New Oil Run To Tank right of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Date of Test Oil - Bbls. Oil - Bbls.	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure complution COMPLI il Conservation	Prod. mation CASING AND NNG SIZE BLE load oil and must ANCE	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D CEMENTIN D Casing Pressure D Casing Pressure Casing Pressure	NG RECORE DEPTH SET Exceed top allow hod (Flow, pury e	able for this	P.B.T.D. Tubing Depth Depth Casing Si SAC SAC <i>depth or be for fu</i> Choke Size Gas- MCF Gravity of Conder Choke Size	NOC KS CEMENT Il 24 hours.)
Date Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank right of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Date of Test Oil - Bbls. Oil - Bbls.	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure complution COMPLI il Conservation	Prod. mation CASING AND NNG SIZE BLE load oil and must ANCE	Total Depth Top Oil/Gas 1 CEMENTIN be equal to or e Producing Met Casing Pressure Water - Bbls. Dbls. Condensa Casing Pressure	NG RECORE DEPTH SET Exceed top allow hod (Flow, pury e	able for this , gas lift, etc ERVA	P.B.T.D. Tubing Depth Depth Casing Si SAC SAC <i>depth or be for fu</i> c.) Choke Size Gas- MCF Gravity of Conder	NOC KS CEMENT Il 24 hours.)
Date Spudded levations (DF, RKB, RT, GR, etc.) inforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank ligth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Date of Test Oil - Bbls. Oil - Bbls.	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure complution COMPLI il Conservation	Prod. mation CASING AND NNG SIZE BLE load oil and must ANCE	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMEN	Approved	able for this by gas lift, etc	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu choke Size Gas- MCF Gravity of Conden Choke Size TION DIV APR Z U	Il 24 hours.)
Date Spudded levations (DF, RKB, RT, GR, etc.) inforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my ignature	Date Com Name of P T CAS JEST FOR A. er recovery of told Date of Test Date of Test Tubing Press Oil - Bbls. Dil - Bbls. CATE OF C gulations of the Oi ad that the inform y knowledge and	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure complution COMPLI il Conservation	Prod. mation CASING AND NNG SIZE BLE load oil and must ANCE	Total Depth Top Oil/Gas 1 D CEMENTIN D CEMEN	Approved	able for this by gas lift, etc	P.B.T.D. Tubing Depth Depth Casing SI SAC SAC depth or be for fu choke Size Gas- MCF Gravity of Conden Choke Size TION DIV APR Z U	Il 24 hours.)
Date Spudded levations (DF, RKB, RT, GR, etc.) inforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank ingth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my ignature	Date Com Name of P T CAS JEST FOR A er recovery of told Date of Test Tubing Press Oil - Bbls. Oil - Bbls. CATE OF C rubing Press CATE OF C rubing side of the Oil d that the inform y knowledge and	I pl. Ready to roducing For UBING, C SING & TUE LLOWAI al volume of sure sure sure complution COMPLI il Conservation	Prod.  Prod.  CASING AND ING SIZE  BLE load oil and must ANCE Da bove	Total Depth Top Oil/Gas 1 Decementary Dece	Approved	able for this , gas lift, etc	P.B.T.D. Tubing Depth Depth Casing Si SAC SAC <i>depth or be for fu</i> Choke Size Gas- MCF Gravity of Conder Choke Size	Il 24 hours.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.