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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1431

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Ares State	
2. Name of Operator JOHN YURONKA		9. Well No. 3	
3. Address of Operator 120-C Central Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM East LINE OF SEC. 16 TWP. 23-S RGE. 36E NMPM		12. County Lea	
15. Date Spudded 4-1-75	16. Date T.D. Reached 4-13-75	17. Date Compl. (Ready to Prod.) 5-3-75	18. Elevations (DF, RKB, RT, GR, etc.) 3492' DF
19. Elev. Casinghead 3479'		20. Total Depth 3823'	
21. Plug Back T.D. 3758'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 3628' - 3665' Queen Formation	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Compensated Density, Guard, Forxo and Radioactivity Logs	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24	424'	12-1/4"
4 1/2"	10.5	3793'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sxs. Class "C" 2% Gel		-	
500 sxs. Class "C" 50-50		-	
Pozmix "A" 2% Gel			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3628', 3630', 3654', 3663' and 3665 w/1 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3628' - 3665'		1,000 gals 15% MCA + Ball	
		Sealers + 1,500 gals, 15% NE	
		Acid w/Protexall & Ball	
		Sealers	
33. PRODUCTION			
Date First Production 4-30-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 5-3-75	Hours Tested 24	Cheke Size 48/64"	Prod'n. For Test Period 45
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 45	Oil - Bbl. 45
			Gas - MCF 48
			Water - Bbl. 55
			Gas - Oil Ratio 1067
			Oil Gravity - API (Corr.) 31°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By R. G. Schuehle
35. List of Attachments Compensated Density, Guard, Forxo and Radioactivity Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John Yuronka		TITLE Authorized Agent	
		DATE June 11, 1975	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizle
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todillo	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. Chinle	T. T.	T. T.
T. Permian	T. Penn. "A"	T. T.
T. Cisco (Bough C)		

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1315	1315	Caliche & Red Bed				
1315	1655	340	Anhydrite				
1655	2944	1289	Anhydrite & Salt				
2944	3082	138	Dolomite & Anhydrite				
3082	3294	212	Sand & Dolomite				
3294	3823	529	Dolomite & Sand				

FORMATION RECORD (Attach additional sheets if necessary)