-	SA TAFE FI E G.S. L ND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	REQUE	IL COMPACTION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS	
	JOHN YURONKA				
		•	5 79701 Other (Please explain)		
	Recompletion		y Gas	· ·	
	If change of ownership give name and address of previous owner GAS MUST NOT BE				
H.	ESCRIPTION OF WELL AND LEASE				
	ARES STATE	Well No. Pool Name, Includin 3 LANGLIE MA	Freemation 18 UBIAINED of L	ease Lease No. ExxXXXXXX B-1431	
	Location Unit LetterB	330_Feet From The North			
		ownship 23-5 Bange	<u>36-E</u> , NMPM,		
n.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL		DEA County	
	Name of Authorized Transporter of C SCURLOCK OIL COMPA	al 🕵 🛛 or Condensate 🗔	Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	Midland, Texas 79701 proved copy of this form is to be sent)	
	EL PASO NATURAL GA	Unit Sec. Twp. Rge.	600 Bldg. of the S	.W., Midland, Texas	
	give location of tanks.	<u>A 16 238 36E</u>			
v.	COMPLETION DATA	ith that from any other lease or poo	<u> </u>		
	Designate Type of Complet	A	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod. 5-3-75	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	38231 Top Cil/Gas Pay	3758' Tubing Depth	
	3492 DF Perforations	Queen	36281	3671'	
	3628', 3630', 3654', 3	663' and 3665' W/1 SPF		Depth Casing Shoe 3823	
╞	HOLE SIZE		ND CEMENTING RECORD		
ł	12-1/4"	CASING & TUBING SIZE	<u>рертн set</u> 424 1	SACKS CEMENT	
ľ	7-7/8"	4-1/2"	3793'	300	
ŀ		2"	3671'		
L ، ،	TEST DATA AND REQUEST F				
_	OIL WELL	able for this c	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)	
\mathbf{F}	4-30-75 Length of Test	5-3-75 Tubing Pressure	Swabbing		
	24 hrs.		Casing Pressure	Choke Size	
F	Actual Prod. During Test	Oil-Bbls.	Watar - Bbla.	48/64"	
L	100 Bbls.	45 Bbls.	55 Bbls.	48 MCF	
	GAS WELL				
_	Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L . c	ERTIFICATE OF COMPLIANC				
			OIL CONSERV.	ATION COMMISSION	
I	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
al	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Justie M	(leneny	
			TITLE CUL & CALL		
	$\langle \rangle \rangle \rangle 1 $	0	This form is to be filed in compliance with RULE 1104.		
	. John M	unontra	If this is a request for allowable for a newly drilled or deanened		
(Signature) Authorized Agent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be illied out completely for allow-		
					May 19, 1975
	(Dat		well name or number, or transpor	I, III, and VI for changes of owner, terror other such change of condition.	
			··· - ·		

INCLINATION REPORT

)PERATOR: Mr. John Yuronka 120 C Central Bldg. Midland, Texas 79701

LEASE NAME & NO; Ares State Well No. 3

LOCATION: Sec. 16, T-23-S, R-36-E, Lea County, New Mexico

424	1/4
952	1/2
1463	1
1963	3 1/2
2150	3
2321	2 3/4
2416	2 1/4
2573	3 1/4
2617	4 1/4
2741	3 1/4
2836	3 1/2
3048	3
3308	1/2

I, F. O. Chambers, Drilling Superintendent of Paul's Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

F. O. Chambers

SUBSCRIBED AND SWORN TO before me this 18th day of April, 1975.

Notary Public, Winkler County,

Texas

(Seal)

ANNATOR: L. John Trades. 12 - C. Contral Mag. 14 Annel Frazzer I.T. D

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