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RT Request for test a	iowabie (Include volume	34.	MO/DA/YR that new oil was first
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17. MO/DA/VR of the expiration completion	of C-129 approval for this		
18. The gas or oil transporter's O	GRID number		
19. Name and address of the tran	sporter of the product		
20. The number assigned to the will be transported by this tra or recompission and this POU office will assign a number as	sporter. If this is a new well) has no number the distinct		

st code from the following table: Oil --Gas : 21. Fog

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- If it is different from this ort description of the POD PD",etc.) om which water is moved well or recompletion and Brict office will assign a
- If it is different from the ort description of the POD nk", "Jones CPD Water
- ready to produce
- this completion or casing
 - nd tubing
- casing liner show top and
- d per casing string

il it must be from a test load oil is recovered.

- t produced
- oduced into a pipeline
- st was completed
- ile sile
- iis Nis
- he test
- e test
- g the test
- e test
- en flow in MCF/D
 - eii:
 - in.
- and title-of the-person , the date this report was mber to call for questions
- the signature, printed name, operator's representative revious operator no longer i the date this report was



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