



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

February 6, 1989

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Exxon Company, USA  
P.O. Box 1600  
Midland, TX 79702-1600

Attn: Anita R. Douglass

Re: Downhole Commingle Allocation (R-8708)  
N. G. Penrose #3-G 13-22-37  
Blinebry O&G Pool  
South Brunson Drinkard/Abo Pool  
Wantz Granite Wash Pool

Gentlemen:

Your request for a correction of the allocation formula for the above-referenced downhole commingled well has been received and your revised formula will be acceptable for allocating production.

	Oil	Gas
Blinebry	30%	79%
S.Brunson Drkd/Abo	49%	13%
Wantz GW	21%	8%

Please disregard our January 13, 1989 letter.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

February 1, 1989

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88241-1980

Attention: Jerry Sexton

Re: N. G. Penrose #3-G Sec. 13, T22S, R37E  
Blinebry Oil & Gas Pool  
South Brunson Drinkard/Abo Pool  
Wantz-Granite Wash Pool

Dear Mr. Sexton:

Please refer to your letter dated January 13, 1989 regarding the above-referenced well.

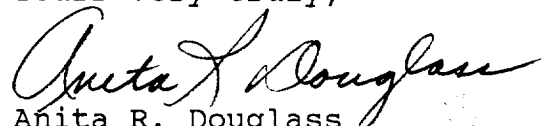
The percentage allocation used for the 9/15/88 test was incorrect and should be disregarded.

Following are the correct percentages, based on engineering studies and contained in Exhibit 14 of the package presented at hearing on June 8, 1988:

	Oil	Gas
	---	---
Blinebry	30%	79%
S. Brunson/Drkd/Abo	49%	13%
Wantz GW	21%	08%

The GOR test dated 12/13/88 (copy attached) reflects the correct percentage allocation.

Yours very truly,

  
Anita R. Douglass  
Operations Accounting

ard/  
Attachment

2/6/89 CK'd w/ David Catarach & this allocation formula was requested at  
HOOPING.

RECEIVED

FEB 3 1969

OCF

HOBBS OFFICE

GAS-OIL RATIO TESTS

Operator		Pool		County	
Exxon Corporation		BLINNEY DEINKARD WANTZ GUL		LEA	
Address P O Box 1600 Midland, Texas 79702				Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)	
Lease Name		Well No.		Location	
				U S T R	
N. G. PENROSE		3 G		13 22 37	
				DATE OF TEST	
				12/13/88	
				CHOKE SIZE	
				21	
				TBO. PRESS.	
				W.G.W.	
				DAILY ALLOW-ABLE	
				24	
				LENGTH OF TEST HOURS	
				8	
				PROD. DURING TEST	
				WATER BBLs	
				GRAV. OIL BBLs	
				OIL BBLs	
				GAS MCF	
				GAS - OIL RATIO CU.FT/BBL	
				3789	
DOUBTHOLE COHH,		30%		BLINNEY OIL =	
PERMIT # 195		49		" =	
Rev. by: R-8708		21		" =	
		100		19	
		99%		BLINNEY GAS =	
		13		" =	
		8		" =	
				57 MCF/D	
				9	
				6	
				72	

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Ante J. Garza*  
Sr. Staff Office Assistant  
12-21-88