STATE OF NEW MEXICO	PARTMENT		:	1.0	6	SANTA FE, NEW MEXICO 87501	N N	KICO 87	501					Form Revi	Form C-116 Revised 10-1-78	CB
)peralor	, <u>, , , , , , , , , , , , , , , , , , </u>		Pool			GAS-OIL RATIO TESTS	ATIC) TEST		County						
Exxon Corporation			104	NEX	RY-	DLINERRY - UKINKARD - WAN	0.	WHM	-7-	(J. W.		1 1 1				
land,	Texas 79	79702					TYPE OF	TYPE OF		Scheduler		Compl	Completion [Speci	Special X
	WELL		LOCATION	TION		DATEOF	rus	CHOKE	TBC		- EN67H	7	<u>аор.</u> с		TEST	GAS - OIL
LEASE NAME	NO.	c	•.	-	э	TEST	8TA1	SI ZE	1 11	ABLE	TEST	WATER BBLS.	OIL	891 %	GAS M.C.F.	CU.FT/BBI
N.G. PENROSE	(L)	n	<u><u><u></u></u></u>	ls L	27	13 22 37 9-15-88 P	P				24	30 41.6	41.6	CV CV	51	1545
DOWN HOLE COMM. PERMIT # 195					-	· · · · · · · · · · · · · · · · · · ·		184 184 184	DR DR	BLINEBRY DRINKARD WANTZ	0 0 X	0. 0 0 0	~		16	BOPD BOPD BOPD
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			- 	•	win	loc		745	28	RINEORY C	× K	GAS GAS	χ	. <u> </u>	20 4	HCE/D
·		· · · · · · · · · · · · · · · · · · ·				Are (100	8	IANTZ	6. W,	E,	GPS		5/	MCF/D
No well will be assigned apailowable greater than the amount of all produced on the official test. During gas-oil ratio task each well shall be produced at a rate not exceeding the top unit allowable i located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent telerance in ord located allowables when adhorized by the Division.	vable greate well shall b (or is encou (he Divisio	r then t - produ	ced at	a rate i dvanta	l produc not exce	greater than the amount of all produced on the official test. Thall be produced at a rate not exceeding the top unit allowable for the pool in which well is encouraged to take advantage of this 35 percent tolerance in order that well can be assigned Viviales.	al tesi anit ali	i. Iowable fr	r the pool r that well	in which we can be assi	3 = 1 =	l he is true ledge	I hereby certify is true and comp ledge and belief.	ertify the complete t clief.	t the abov o the best	I hereby certify that the above information is true and complete to the best of my know ledge and belief.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 pain and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in item of tubing pressure for any well producing through casing.	MCF mean		1	I predu	eing three	025 pels and a	lamper		Q° 7. Spec	ille gravity i			H	A A A A A A A A A A A A A A A A A A A		
Mail original and one copy of this report to the district office of the Nam Amazica VII Contentation VIII. Rule 301 and oppropriate pool rules.	vie repert te		Inet et	fice of							5			(Sig	(Signature)	
Request for Southale Commingle percentage	lawst	+ 2	رم م	Arra	rni	igle p	L'ic	e, t	te		•	Sr	Staff ?- //	Staff Office Ass 9-112-88 (Tiue)	Staff Office Assistant 9- 1/2 - SV (Tiue)	nt
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