

Operator

Exxon Corporation

Pool

BLINERY-DRINKARD- WANTZ G.U.

County

LEA

Address

P O Box 1600 Midland, Texas 79702

TYPE OF
TEST - (X)Scheduled ☐Completion ☐Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R						WATER BBL'S	GRAV. OIL BBL'S	OIL BBL'S	GAS M.C.F.	
N.G. PENROSE	3 G	13	22	37	9-15-88	see Revised allocation	48" BLINERY OIL	48" DRINKARD OIL	44" WANTZ G.U. OIL	24	30	41.6	33	51	1545
DOWN HOLE COMM. PERMIT #195 R-8767							74" BLINERY GAS	34" DRINKARD GAS	24" WANTZ G.U. GAS	100					
							100								
							33								
							38	12	1	51					

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)

Sr. Staff Office Assistant

9-16-88 (Date)

(Date)

Request for accurate commingled percentages per above test data.