NEW MEXICO OIL CONSERVATION COMMISSION

	This form is not be used for rep packer learnes in horothest Ne	renang teata	KICO CIL CONSERV OT NEW MEXICO PA					
		5001 nake	Leas	Lease			Well	
perat E	o r xxon Corporati		N. G. Penrose		2	No. 3		
o c ati f Wel	1 (Se c 13	Twp 22S	Method of	37E	rod. Medium	Lea Choke Size	
		servoir or Pool	Type of Prod (Oil or Gas)	Flow, Art		Tbg or Csg)		
pper	5. Brussen Drinkard-ab	^ ^ -	oil	pump		tbg.		
ompl ower ompl	II de Georgia		oil .	pump		tbg.		
011103.			FLOW TES	T NO. 1				
	-1k in	ot (hour date).	9:00 a.m.	5/3/76				
	opened at (hou	at (hour, date): r. date):	9:30 a.m.	5/4/76		Upper Completion	Lower Completion	
		he zone producin	g			хх		
		ng of test				0.5	0	
		No)				77 -	Yes	
						80	0	
		ring test				25	0	
		ring test				60	0	
Pressure at conclusion of test Pressure change during test (Maximum minus Minimum)							0	
						/ , \	None	
Was p	ressure change	e an increase or or, date): 9:	a decrease?	To	tal Time	On _{24 hrs.}		
Well Oil F	closed at (hour roduction	r, date):9: 27_bbls; Grav	Gas Pr	roduction Test	oduction 166	MCF; GOR_	6163	
Remar	rks Note: G	Franite Wash zone	dead and not b	eing produce	d.			
. •		FLOW TEST NO. 2						
Wal l	ononed at (ho)	ur, date):				Upper Completion	Lower n Completion	
	_) the zone produ						
	-	ing of test						
		r No)						
	•	uring test						
	-	uring test						
	•							
		sion of test						
	_	ring test (Maxim						
	•	e an increase or		ጥ	tel fet	on		
Well Oil	. closed at (ho Production	bbls; Grav	Gas Pr	oduction Test	oduction	MCF: GOR		
		l not not pump b						
	and pull packe	r						
I he	ereby certify t	hat the informat		ained is tru RLJ:gc	e and co	mplete to the	best of my	
	ledge.		, H U	Operator	Exxor	n Corporation	and the second s	
	roved_ v Mexico Oil Co	onservation Commi	19	By		<u> </u>		
	-	Reitay	, 26 00 (1000) r Gulerak r Julius M	Title		. Barker . Oprns. Supt.		
		1 657	<u> </u>	11016				