

Exxon N. G. Penrose Well No. 3  
Well and Production Data

1. Both zones to be commingled are classified as oil reservoirs and must be produced by artificial lift.
2. The total daily production from the two zones before commingling does not exceed 50 BOPD as allowed for the deepest perforations in the lower zone.
3. Currently the two zones are authorized to be dually completed by Commission order R-5044. Surface commingling was authorized by Commingling Order PC-521 dated November 21, 1975. The fluids from each zone are compatible with the fluids from the other, and the combining of these fluids will not result in the formation of precipitates which might damage either reservoir.
4. Crude gravities are: Drinkard - 40.80 degrees, Wantz Granite Wash - 40.10 degrees, and the value of the commingled production will not be less than the sum of the values of the production sold separately. Pipeline classification of oil is sweet. Royalty and working interest are common for both zones.
5. Estimated bottom hole pressure is 2500 psi for the Drinkard and 2600 psi for the Wantz Granite Wash.

HNR/cb