

RESUME OF COMPLETION HISTORY - N. G. PENROSE NO. 3

Drinkard

Perf 6256 - 7208, 55 shots

Frac perfs 6888 - 7268, (33 holes) as follows: break dn perfs w/20 bbl 9# br, 6000 psi @ 5 bpm, pmp 20 M gal 20% NE HCl, 21 M gal K-1 pad, 15 M gal 20% NE HCl w/600# gum karaya, 60 gal Corexit 8504, flush w/5 M gal 9# br w/5 gal Corexit 7652. MP 6450 psi @ 16 bpm, AP 5800 psi @ 20 bpm, FP 5200 psi @ 20 bpm, ISIP 2200 psi, 30 min SIP 2000 psi

Frac perfs 6256 - 6436, (22 holes) as follows: break dn perf w/br @ 5 bpm, 5000 psi, pmp 2 M gal 20% HCl, 18 M gal K-1 pad, 12 M gal 20% NE HCl w/480# gum karaya + 48 gal Corexit 8504, Flush w/4 M gal br w/4 gal Corexit 7652. MP 6200 psi @ 16 bpm, AP 6000 psi @ 18½ bpm, FP 5500 psi @ 21 bpm. ISIP 1200 psi, 30 min SIP 1200 psi

Initial Potential 54 BOPD 18 BWPD 7-21-75

Granite Wash

Frac perfs 7322 - 7437 (35 shots) as follows: break dn perfs w/12 bbl 9.2# br @ 6100 psi, pmp 1.5 M gal 15% HCl, 4 M gal pad, 2 M gal w/1 ppg sd, 5 M gal w/1.5-2 ppg sd, pmp 300# rock salt & 300# benzoic ac flakes. Repeat. Flush w/9.2# br. MP 6100 psi, AP 4500 psi @ 25 bpm. ISIP 1900 psi, 15 min SIP 1850 psi

Initial Potential 11 BOPD 2 BWPD 7-21-75

Prognostication of Future Production

Although the Granite Wash tests "0" oil under the current dual pumping arrangement, we estimate that it will produce 2 - 3 BOPD when commingled and producing under a single pumping unit arrangement.

The Drinkard will be expected to produce 30 BOPD at a 25%/year decline rate.