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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL										7. Unit Agreement Name																													
b. TYPE OF COMPLETION										8. Farm or Lease Name																													
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER										N. G. Penrose																													
2. Name of Operator										9. Well No.																													
Exxon Corporation										3																													
3. Address of Operator										10. Field and Pool, or Wildcat																													
Box 1600, Midland, TX 79701										Wantz Granite Wash																													
4. Location of Well										12. County																													
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM										Lea																													
THE <u>North</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM																																							
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead																			
5-6-75					5-27-75					6-10-75					GL 3334																								
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					Rotary Tools					Cable Tools														
7500					7469					2					→					0-7500					--														
24. Producing Interval(s), of this completion — Top, Bottom, Name															25. Was Directional Survey Made																								
7032-7437															Yes																								
26. Type Electric and Other Logs Run															27. Was Well Cored																								
Gamma Ray, Compensated Neutron, Formation Density, SP Dual Laterlog															No																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED														
8 5/8					24#					1241					12 1/4					600 sx					--														
5 1/2					14#					7500					7 7/8					1700 sx					--														
29. LINER RECORD																														30. TUBING RECORD									
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET				
																									1 1/2					7160					7160				
31. Perforation Record (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
7032-7437 (90 shots)															DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED														
															7032-7437										24,000 gal 9.0# brine														
																									22,000# 20-40 sand														
33. PRODUCTION																																							
Date First Production										Production Method (Flowing, gas lift, pumping — Size and type pump)										Well Status (Prod. or Shut-in)																			
6-10-75										Flowing										Prod.																			
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil — Bbl.					Gas — MCF					Water — Bbl.					Gas — Oil Ratio				
7-21-75					24										→					11					TSTM					2					--				
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil — Bbl.					Gas — MCF					Water — Bbl.					Oil Gravity — API (Corr.)									
By heads					--					→					24					TSTM					2					40.7									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																								
Sold Warren Pet. Corp.															J. C. Sherrill																								
35. List of Attachments																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED <u>Marvin O. Ch...</u>										TITLE <u>Unit Head</u>										DATE <u>7-23-75</u>																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_ 1160  
T. Salt \_\_\_\_\_  
B. Salado \_\_\_\_\_ 1250  
T. Salt \_\_\_\_\_ 2680  
T. Yates \_\_\_\_\_ 2835  
T. 7 Rivers \_\_\_\_\_ 3412  
T. Queen \_\_\_\_\_ 3705  
T. Grayburg \_\_\_\_\_ 3900  
T. San Andres \_\_\_\_\_ 5075  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ 5518  
T. Tubb \_\_\_\_\_ 6068  
T. Drinkard \_\_\_\_\_ 6315  
T. Abo \_\_\_\_\_ 6568  
T. Wolfcamp \_\_\_\_\_ 7362  
T. Precambrian \_\_\_\_\_ 7441  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_  
T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160	1160	Red Beds				
1160	1250	90	Anhy.				
1250	2680	1430	Salado Salt				
2680	2835	155	Yates				
2835	3412	577	7 Rivers				
3412	3705	293	Queen				
3705	3900	195	Grayburg				
3900	5075	1175	San Andres				
5075	5518	443	Glorieta				
5518	6068	550	Blinebry				
6068	6315	247	Tubb				
6315	6568	253	Drinkard				
6568	7362	794	ABO				
7362	7441	79	GW Wolfcamp				
7441	7500	59	Precambrian				
7500	TD						