

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
--

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
N. G. Penrose

9. Well No.  
3

10. Field and Pool, or Wildcat  
Drinkard

2. Name of Operator  
Exxon Corporation

3. Address of Operator  
Box 1600, Midland, TX 79701

4. Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM

12. County  
Lea

15. Date Spudded  
5-6-75

16. Date T.D. Reached  
5-57-75

17. Date Compl. (Ready to Prod.)  
7-13-75

18. Elevations (DF, RKB, RT, GR, etc.)  
GL 3334

19. Elev. Casinghead  
--

20. Total Depth  
7500

21. Plug Back T.D.  
7469

22. If Multiple Compl., How Many  
2

23. Intervals Drilled By  
Rotary Tools 0-7500

Cable Tools  
--

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6256-6953

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Gamma Ray, Compensated Neutron, Formation Density SP-DUAL LATER LOG

27. Was Well Cored  
No

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |  | AMOUNT PULLED |
|--|----------------|-----------|-----------|------------------|--|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD |  |               |
| 8 5/8  | 24#            | 1241      | 12 1/4    | 600 sx           |  | --            |
| 5 1/2  | 14#            | 7500      | 7 7/8     | 1700 sx          |  | --            |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 1 1/2             | 6400      | --         |

31. Perforation Record (Interval, size and number)  
6256-6953 (36 shots)

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|--|-------------------------------|
| DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| 6256-6953                                      | 2,000 20% HCL acid            |
|  | Frac 18,000 gal. K-1 PAD      |
|  | 18,000 gal 20% N E Acid       |

33. PRODUCTION

|  |   |   |
|--|---|---|
| Date First Production<br>7-13-75 (new oil) | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pump | Well Status (Prod. or Shut-in)<br>Prod. |
| Date of Test<br>7-21-75                    | Hours Tested<br>24  | Choke Size<br>Pump                      |
| Flow Tubing Press.<br>Pump                 | Casing Pressure<br>--   | Calculated 24-Hour Rate<br>54           |
|  |   | Prod'n. For Test Period<br>54           |
|  |   | Oil - Bbl.<br>54                        |
|  |   | Gas - MCF<br>119                        |
|  |   | Water - Bbl.<br>18                      |
|  |   | Gas-Oil Ratio<br>2204                   |
|  |   | Oil Gravity - API (Corr.)<br>38.2       |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Warren Pet. Corp.

Test Witnessed By  
J. C. Sherrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Marvin C. Cho TITLE Unit Head DATE 7-24-75

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1160  
T. Salt \_\_\_\_\_  
T. Sal Salado 1250  
T. Yates 2680  
T. 7 Rivers 2835  
T. Queen 3412  
T. Grayburg 3705  
T. San Andres 3900  
T. Glorieta 5075  
T. Paddock \_\_\_\_\_  
T. Blinebry 5518  
T. Tubb 6068  
T. Drinkard 6315  
T. Abo 6568  
T. Wolfcamp 7362  
T. Penn. 7441  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
T. Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_  
T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
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T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation   | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-------------|------|----|----------------------|-----------|
| 0    | 1160 | 1160                 | Red Beds    |      |    |                      |           |
| 1160 | 1250 | 90                   | Anhy.       |      |    |                      |           |
| 1250 | 2680 | 1430                 | Salado Salt |      |    |                      |           |
| 2680 | 2835 | 155                  | Yates       |      |    |                      |           |
| 2835 | 3412 | 577                  | 7 Rivers    |      |    |                      |           |
| 3412 | 3705 | 293                  | Queen       |      |    |                      |           |
| 3705 | 3900 | 195                  | Grayburg    |      |    |                      |           |
| 3900 | 5075 | 1175                 | San Andres  |      |    |                      |           |
| 5075 | 5518 | 443                  | Glorieta    |      |    |                      |           |
| 5518 | 6068 | 550                  | Blinebry    |      |    |                      |           |
| 6068 | 6315 | 247                  | Tubb        |      |    |                      |           |
| 6315 | 6568 | 253                  | Drinkard    |      |    |                      |           |
| 6568 | 7362 | 794                  | ABO         |      |    |                      |           |
| 7362 | 7441 | 79                   | GW Wolfcamp |      |    |                      |           |
| 7441 | 7500 | 59                   | Precambrian |      |    |                      |           |
| 7500 | TD   |                      |             |      |    |                      |           |