

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

J. C. Williamson

3. Address and Telephone No.

P. O. Box 16, Midland, TX 79702 915-682-1797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2614' FWL & 1580' FNL of Section 10, T-23-S, R-34-E

5. Lease Designation and Serial No.

NM-15035

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triple A Federal #1

9. API Well No.

30-025-24993

10. Field and Pool, or Exploratory Area

Antelope Ridge Wolfcamp, N

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other temporarily shut well
in for 60 days

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently shut in waiting on remedial work. It will soon be determined whether the well will be deepened to another horizon, or re-work the existing horizon, or plug the well back to the Delaware formation. The current shut in tubing pressure is 1,465 psig.

This well has recently been offset by the No. 3 well. which was completed in the Cherry Canyon of the Delaware formation and is expected to be a top allowable well.

It is requested that this well be again placed on a temporary shut-in status for a period of 60 days until remedial plans can be completed and the well is placed on production.

APPROVED FOR 2 MONTH PERIOD

ENDING 3/31/95

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Operator

Date 1/25/95

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/6/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side