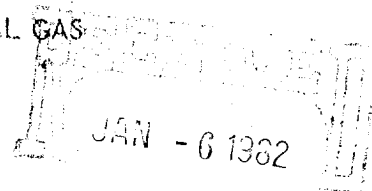


SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65



Operator J. C. Williamson	
Address P. O. Box 16, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Triple "A" Federal (Re-entry) 1	Well No. 1580	Pool Name, Including Formation North Antelope Ridge-Wolfcamp Gas Pool	Kind of Lease State, Federal or Fee Federal	Lease No. NM15035
Location Unit Letter F : 1580 Feet From The North Line and 1830 2614 Feet From The West Line of Section 10 Township 23S Range 34E, NMPL, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower-Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				X
Date Spudded Re-entered 4/22/81	Date Compl. Ready to Prod. 5/30/81	Total Depth 13,600'	P.B.T.D. 12,010'					
Elevations (DF, RKB, RT, GR, etc.) 3365 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay	Tubing Depth 11,702'					
Perforations 11,778' to 11,875' 28 holes			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	94 #	650'	900					
13 3/8"	54, 50, 61, & 68#	3795'	1075					
10 3/4"	45, 50 & 51#	5200'	1300					
7 5/8"	26.4, 29.7, & 33.7#	11,880'	2350					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D 400 MCF	Length of Test 6 hrs	Bbls. Condensate/MMCF 8/400MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) FTP 900#	Casing Pressure (Shut-in) 0	Choke Size 32/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Secretary
(Title)
1/4/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Orig. Signed by
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.