

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator J. C. Williamson	
Address P.O. Box 16, Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐	

If change of ownership give name and address of previous owner _____ 12-1-81

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Triple "A" Federal (Rentry)	Well No. 1	Pool Name, including Formation Undesignated Wolfcamp	Kind of Lease State, Federal or Fee	Lease No. Federal NM15035
Location Unit Letter F; 1580 Feet From The North Line and 2614 Feet From The West				
Line of Section 10 Township 23S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Refining	Lovington, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1800 First International Bldg. Dallas, TX 7522
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Waiting on Pipeline

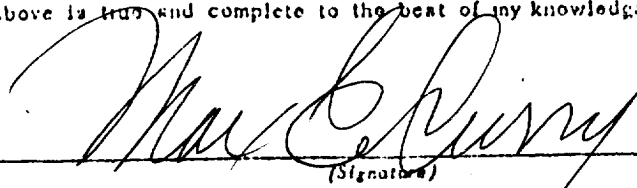
If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
	X X X X X X X		
Date Spudded re-entered 4/22/81	Date Compl. Ready to Prod. 5/30/81	Total Depth 13,600'	P.B.T.D. 12,010'
Elevations (DF, RKB, RT, GR, etc.) 3365 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay	Tubing Depth 11,702'
Perforations 11778' to 11875' 28 holes			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	94#	650'	900
13 3/8"	54, 50, 61 & 68#	3795'	1075
10 3/4"	45, 50 & 51#	5200'	1300
7 5/8"	26.4 & 29.7 & 33.7#	11880'	2350

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 400MCF	Length of Test 6 hrs	Bbls. Condensate/MMCF 8/400MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) FTP 900	Casing Pressure (Shut-in) 0	Choke Size 32/64"

VII. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 18 1981	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
 Agent		BY _____ Orig. Signed by Jerry Sexton Dist. 1, Supv.	
6/3/81 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED
JUL 28 1981
OIL CONSERVATION DIV.

RECEIVED
JUN 3 1981
OIL CONSERVATION DIV.