

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See of
structio.
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
J. C. Williamson

3. ADDRESS OF OPERATOR
P.O. Box 16, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1560 FNL & 1830 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/13 16. DATE T.D. REACHED 5/15 17. DATE COMPL. (Ready to prod.) 6/8/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3365' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,600' 21. PLUG, BACK T.D., MD & TVD 12,010' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11778 to 11975 Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC Sonic, CNL FD DI & LL: We ran a Schlumberger collar log & perf record No

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 20" | 94# | 650' | 26" | 900 | None |
| 13 3/8" | 54, 50, 61 & 68 | 3795' | 17 1/2" | 1075 | " |
| 10 3/4" | 45, 50 & 51# | 5200' | 12 1/4" | 1300 | " |
| 7 5/8" | 26.4 & 29.7# | 11880 | 9 1/2" | 2350 | " |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 7/8" | 11702 | 11702 |

| PERFORATION RECORD (Interval, size and number) | | | | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|--|--|----------------------------------|
| 11778' to 11975', 28 holes 11875 | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | | 11778 to 11975 | 10,000 gals FE acid |

| PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) |
| 6/15/81 | | Flowing | | | | | SI |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 6/15/81 | 24 | | → | 21 | 694 | 8 | 33048 to 1 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 760 psi | Pkr | → | 21 | 694 | 8 | 58° API | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Fred Taylor & Daryl Curry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Linda Walker TITLE Agent DATE 8/24/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Submitted by Previous operator

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
Agent
AUG 12 1981