

Form 931-C
(May 1963)SUBMIT IN TRI. ATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

IN LIEU OF 9-331

~~APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK~~

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒ Re-entry PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

J. C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1560' FNL & 1830' FNL, Sec 10, T23S, R34E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles SW of Enice, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1560' FNL

420' to UNIT LINE

16. NO. OF ACRES IN LEASE

360

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

C.O. TO 12,300+.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Reverse Circ unit.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3365' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	REMARKS
Existing Casing - See attached Schematic				Circulated	
				Circulated	
				Circulated	

Re-entered well as per form 9331-C dated 4/10/81, and drilled out plugs as per same form.

- 5/21 Set top of PIP pkr @ 12262', center of pkr @ 12264' & btm of pkr @ 12266', checked pkr, pkr in place, pulled up 1', spotted 100 sx Class H cement + additives. Pick up to 12,010' & circulated out estimated 15 sx of cement.
- 5/23 Perforated well at: 11778, 782, 787, 791, 795, 11800, 804, 809, 813, 815, 820, 822, 825, 827, 829, 831, 833, 834, 844, 846, 848, 853, 855, 864, 11906, 907, 909, & 975. Shut down for weekend.
- 5/27 Acidized w/10,000 gals acid @ 8.4 BPM @ 6000 #, ISDP 3400#, in 15 minutes 3300#. Now flowing back to pit.
- 5/29 Mud circ out, pkr fluid installed, wellhead installed & NU, waiting on pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Agent

DATE 6/3/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

JUN 5 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

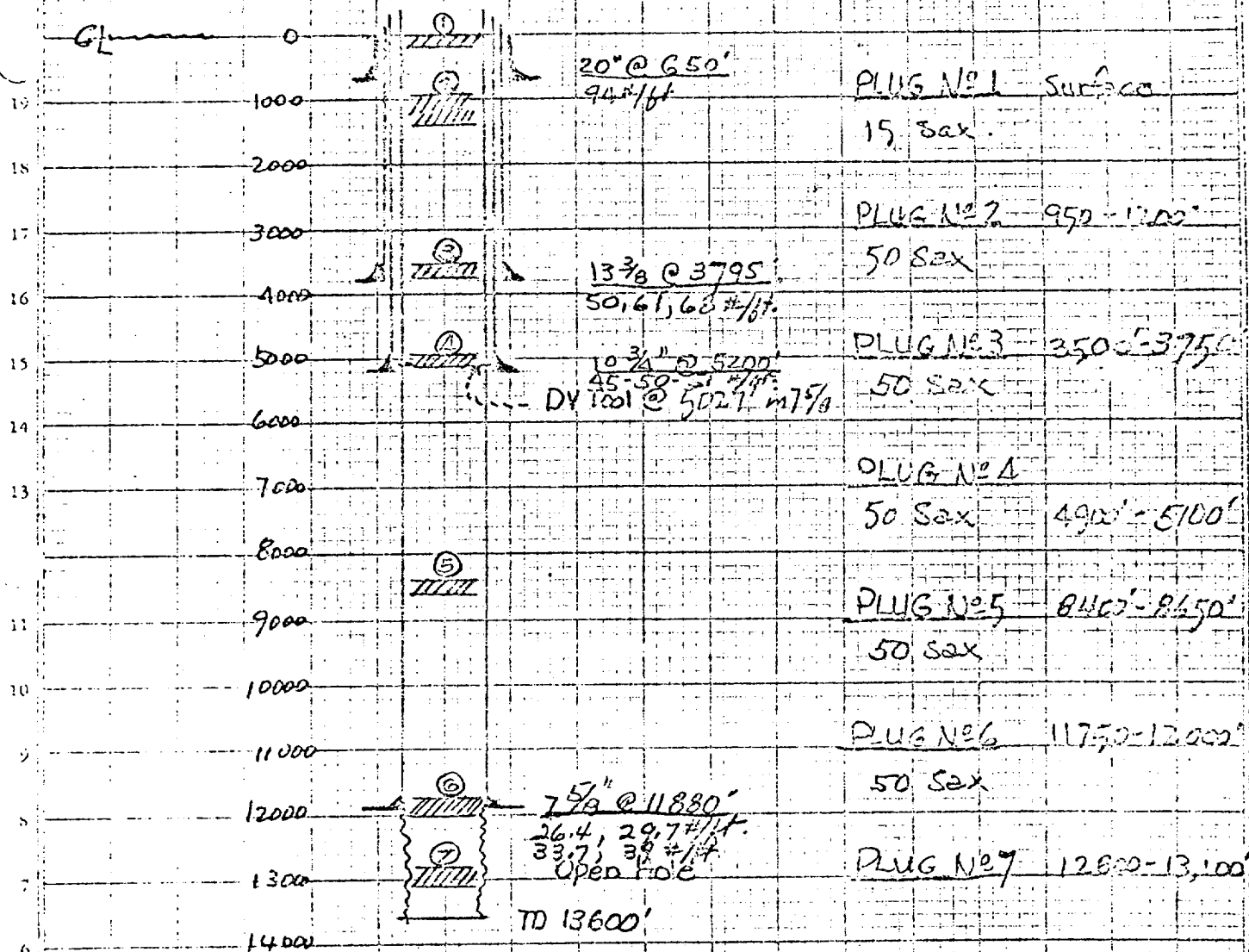
*See Instructions On Reverse Side

Schematic of Plugging

Plugged by Adobe 7-6-75

J. Williamson
Triple "A" Federal Well No. 1
1560' FNL & 1830' FNL
Sec 10, T23S, R34E
Elev: 3365' E. Level

Zero All measurements
@



All Strings Circulated Cement
to Surface with DV Tools
Used - All Stages Circulated.

Drilling mud was placed
between cement plugs

Mud wt. 12.3 #/gal
12 W.L., 2 3/4" FC
10.5 pH

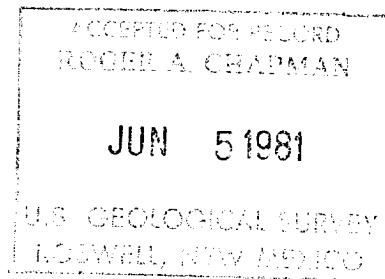
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U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TRIPLE "A" FEDERAL #1 (Re-entry)-----Perforations

11778, 82, 87, 91, 95, 11800, 804, 09, 13, 15, 20, 22, 25, 27, 29, 31, 33, 34, 44, 46
48, 53, 55, 64, 11906, 07, 09 & 975.



All distances must be from the outer boundaries of the Section.

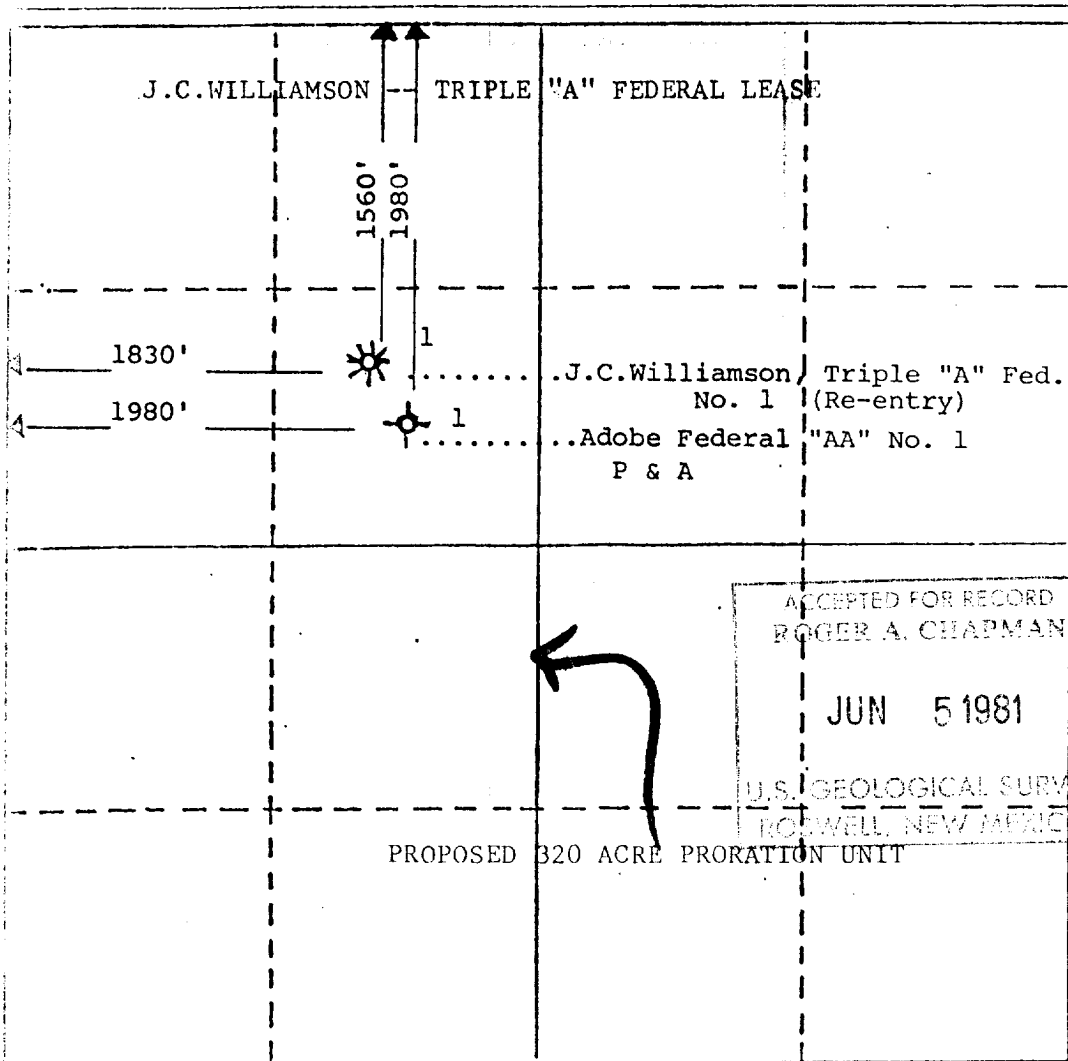
Operator J.C. WILLIAMSON			Lease TRIPLE "A" FEDERAL		Well No. 1
Well Letter "F"	Section 10	Township 23S	Range 34E	County LEA, NEW MEXICO	
Actual Postage Location of Well:					
1560 feet from the NORTH		line and 1830		feet from the WEST	
Ground Level Elev. 3365	Producing Formation WOLFCAMP		Pool (UNDESIGNATED) ANTELOPE RIDGE (WOLFCAMP)		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SURVEY

Name

BY JOHN WEST

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

JUN 5 1981

U.S. GEOLOGICAL SURVEY
RODWELL, NEW MEXICO

PROPOSED 320 ACRE PRORATION UNIT

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900