

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-15035

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Adobe Oil Company		8. FARM OR LEASE NAME UNIT FEDERAL AA	
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, TX 79701		9. WELL NO. 1Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FNL & 1830' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3365' Gr		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was drilled to 12,210' where DST #1 was taken from 12,110-12,210' w/ a 5000' water blanket. Water blanket was at surface in 18 minutes and gas to surface in 20 minutes. Gas volume was 1,325 Mcfpd. I. hyd 8567, 3" IFP 1662#, 4 hr FFP 764#, 30" ISIP 8260#, 4 hr FSIP 5312# F. hyd 8485#. BHT 176°F. Recovered 30' condensate plus 1166' GCWB. Drld to 13,107' and took DST #2 12,850-13,107' w/5000' water blanket. No gas or fluid to surface. I. hyd pressure 9495#, 30" ISIP 3234#, 1-1/2 hr FFP 2360#, 1-1/2 hr FSIP 3122#, F. hyd pressure 9523#, BHT 186°F. Recovered 5000' WB w/90' SGCDM. Drilled to 13,308' and took DST #3 from 13,025-13,308' w/5000' WB. I. hyd 9945, 3" IFP 2645, 30" ISIP 5565, 2 hr FFP 2729, 4 hr FSIP 5817, F. hyd pressure 9945, BHT 187° F. Recovered 5000' WB + 450' SGCDM. Drilled to TD 13,600' and ran open hole logs. Set 50 sx plug 12,800-13,100', 50 sx plug 11,750-12,000', 50 sx plug 8400-8650, 50 sx plug 4900-5150, 50 sx plug 3500-3750, 50 sx plug 950-1200, 15 sx plug at surface. No casing was pulled. Installed State marker. Mud between plugs was 14.3#, 52 vis, 12 WL, 2/32FC, 10.5 pH. Cement plugs were set thru drill pipe. Well P&A. Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

7/15/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side