

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

COPY TO G.S.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 068848			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Box 460, HOBBS N.M. 88240				8. FARM OR LEASE NAME MARSHALL			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL E 1980' FWL OF SEC. 19 At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 5			
14. PERMIT NO.				DATE ISSUED			
10. FIELD AND POOL, OR WILDCAT CRUZ DELAWARE				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-23S, R-33E			
15. DATE SPUDDED 4-15-75				16. DATE T.D. REACHED 4-24-75			
17. DATE COMPL. (Ready to prod.) 5-12-75				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3698' GR.			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 5180'			
21. PLUG, BACK T.D., MD & TVD -				22. IF MULTIPLE COMPL., HOW MANY* -			
23. INTERVALS DRILLED BY ROTARY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5090'-5126' DELAWARE			
25. TYPE ELECTRIC AND OTHER LOGS RUN PDC, GR, TDT				26. WAS DIRECTIONAL SURVEY MADE YES			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"		24# K-55	527'	12 1/4"	260 sks. Circ.	-	
5 1/2"		15.5# K-55	5180'	7 7/8"	300 sks. to 2500'	-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5057'	-
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5090, 94', 5100', 04', 08', 12', 16'				DEPTH INTERVAL (MD)			
5120', 22' E 5126' W/2 JSPF				AMOUNT AND KIND OF MATERIAL USED			
				NONE			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 5-12-75		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump		WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 5-19-75	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -	OIL--BBL. 38	GAS--MCF. -	WATER--BBL. 65	GAS-OIL RATIO -
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS				TEST WITNESSED BY D.B. BULLARD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE SR. ANALYST		DATE 5-28-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-6, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	5080	5165		haman Ramsey Ford olds	5023 5080 5165 5175	