Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revisied 1-1-89

District Office		OIL C	ONSERVA	TION DIV	/ISION					
			P.O. B	ox 2088						
DISTRICT I		5	Santa Fe, Ne	w Mexico 8	37504-20	88				
P.O. Box 1980, Hobbs, NM 88240										
DISTRICT II							1	by OCD on New V	velle)	
P.O. Drawer Dd, A	rtesis, NM 88210						30-025-250			
DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410							5. Indicate Type	of Lease STATE	→ F	EEX
1000 1110 01200 11	, , 2:00,							<u>_</u>		
							6. State Oil & G	es Lease No.		
		LINDRY NOTICES	AND DEDODE	CALINELLO			N/A		anninininin	
SUNDRY NOTICES AND REPORTS ON WELLS										
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"							7. Lesse Name or Unit Agreement Name H. T. MATTERN (NCT-D)			
		(FORM C-101) FOR						•	•	
1. Type of Well:							İ			
OIL	-	GAS								
WELL X	<u> </u>	WELL 01	HER							
2. Name of Opera		A (N)C					8. Well No.	10		
	HEVRON U.S.	.A. INC.					9. Pool name or	10		
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE							DRINKARD/TUBB OIL & GAS			
4. Well Location		 								
Unit Letter	С	::	60 Feet From The		ORTH 1	Line and		Feet From The	WES	T Line
Section	6		Township	22S		Range	37E	NMPM	LEA	County
			10. Elevation		464' GL	atc.;				
11		Check Appropriate Bo	y to Indepete Ne			ar Data			amianinin	
	OTICE OF INT		X 10 II/06CE16 114		SUBSEQUE		PORT OF:			
PERFORM REMEDI	·	PLUG AND ABANDON		REMEDIAL WOR				ALTER CASING		
TEMPORARILY AB	_	CHANGE PLANS	H	COMMENCE DR	ILLING OPNS.			PLUG AND ABAN	ı.	H
PULL OR ALTER C	_		ш	CASING TEST A		-				
	RAC STIM	_1	X	OTHER:						
<u> </u>	1., 10 01			_						
12. Describe Prop	posed or Completed O	perations(Clearly state all po	ertinent details, and g	ive pertinent dates	, including					· · · · · · · · · · · · · · · · · · ·
esticated date	of starting any propos	sed work) SEE RULE 1103.								
WE PROPOSE TO: MIRU, ND WH, NU BOP. CO TO 6755'. BREAK DOWN PERFS 6456'-6700' W/										
5 BBLS OF 15% NEFE HCL. FRAC PERFS 6456'-6700' W/61,900 GALS 50Q CO2 &										
200,000 LBS OF 12/20 SD. FLOWBACK. ND BOP, NU WH. TURN WELL OVER TO PROD.										
	4	/								
I hereby certify the	t the program show	vg/mg.uglato complete 10/1	ne best of my knowle							
SIGNITURE (ulena	Oxtrasla	TITLE	TECH. AS	SISTANT		DATE:	08/01/94		
U						_ 		/04E1007	426	
TYPE OR PRINT NA	AME	WENDI KINGSTO	N				TELEPHONE NO.	(915)687-7		
			ORIG!!	AL SIGNED	BY JERRY	SEXTON	J	AUG 03	1994	
APPROVED BY			عالمة.	DISTRICT I 5			DATE			
CONDITIONS OF A	APPROVAL, IF ANY:			_						

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