

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				H. T. Mattern (NCT-D)			
2. Name of Operator				9. Well No.			
Gulf Oil Corporation				10			
3. Address of Operator				10. Field and Pool, or Wildcat			
Box 670, Hobbs, New Mexico 88240				Drinkard			
4. Location of Well				12. County			
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM				<u>Lea</u>			
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-25-75		5-11-75		5-19-75		3464' GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
---		6800'		6756'		Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
0 - 6800'							
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6456' to 6700'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-Caliper-Acoustic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		1199'		11"	
5-1/2"		15.50#		6799'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf 5-1/2" casing with 4, 1/2" JHPF at 6456-58', 6492-94', 6540-42', 6567-69', 6600-6602', 6632-34', 6657-59' & 6698-6700'				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6456' - 6700'			
				5000 gal of 15% NE acid			
				Frac W/12,000 gal gel brine			
				& 30,000 gal cont 1 to 2# SPG.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-19-75		Flowing				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
5-28-75		24		20/64"		110	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
700#		---		110		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Oil - Bbl.		Gas - MCF	
Sold		O. W. Wink		---		---	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Area Production Manager				May 28, 1975	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or abandoned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1138'	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	1240'	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	2488'	T. Aloka	Pictured Cliffs	T. Penn. "D"
T. Yates	2658'	T. Miss	Cliff House	T. Leadville
T. 7 Rivers	2906'	T. Devonian	Menfee	T. Madlaon
T. Queen	3398'	T. Silurian	Point Lookout	T. Elbert
T. Grayburg	3672'	T. Montoya	Mancos	T. McCracken
T. San Andres	5110'	T. Simpson	Gallup	T. Ignacio Qizte
T. Glorieta	5110'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5455'	T. Ellenburger	Dakota	T. T.
T. Rinebry	6136'	T. Gr. Wash	Morrison	T. T.
T. Tubb	6136'	T. Granite	Toddlto	T. T.
T. Drinkard	6454'	T. Delaware Sand	Entrada	T. T.
T. Abo	6714'	T. Bone Springs	Wingate	T. T.
T. Wolfcamp		T. Chinle		T. T.
T. Penn.		T. Permian		T. T.
T. Cisco (Bough ?)		T. Penn. "A"		T. T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]