

NEW MEXICO OIL CONSERVATION COMM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
GULF OIL CORPORATION

Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletor. ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name H.T. Mattern (NCT-D)	Well No. 11	Pool Name, including Formation Undesignated Tubb R-5838	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1650 Feet From The West Line of Section 6 Township 22-S Range 37-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, TX 79701				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74100				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 22S	Rge. 37E	Is gas actually connected? When Yes 7-20-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date XXXX recompleted 7-12-78	Date Compl. Ready to Prod. 7-20-78	Total Depth 6800'	P.B.T.D. 6436'					
Elevations (DF, RKB, RT, GR, etc.) 3457' GL	Name of Producing Formation Tubb	Top Oil/Gas Pay 6192'	Tubing Depth 6358'					
Perforations 6192' - 6338'	Depth Casing Shoe 6794'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1196'	400 sx - Circ					
7-7/8"	5-1/2"	6794'	600 sx - TOC @ 2444'					
	2-3/8"	6358'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-78	Date of Test 7-20-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 35#	Casing Pressure 35#	Choke Size 2" W.O.
Actual Prod. During Test 253 Bbls	Oil-Bbls. 94	Water-Bbls. 159	Gas-MCF 178

Corr. Gty - 35.6

GAS WELL

Action Fluid, Test-MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

07-21-78

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1978
BY Jerry S. [Signature]
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, on new and re-completed wells.

Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 24 1978

CIL CONSERVATION COMM.
JUL 24 1978