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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator GULF OIL CORPORATION</p> <p>2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p> <p>3. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. T. Mattern NCT-D</p> <p>9. Well No. 11</p> <p>10. Field and Pool, or Wildcat Undesignated Tubb</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>TA Drinkard; Perforate, Acidize & Frac Stimulate Tubb Zone</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New P3TD 6436'

7-11-78: Pulled producing equipment. 7-12-78: Ran & set CIBP @ 6450' & capped with 14' fill to temporarily abandon Drinkard perfs 6506' - 6643'. Spot 15% NE HCl iron inhibited acid from 6338' up to 6100'. Perforated 5-1/2" casing @ Tubb intervals 6192-96', 6224-28', 6273-77', 6310-14' & 6334-38' with (2) 1/2" JHPF. 7-14-78: Ran treating equipment. Acidized Tubb perfs 6192' - 6338' with 3000 gallons of 15% NEA HCl acid with 12 - 7/8" rubber coated nylon balls after each 600 gallons acid. Swab well. ISIP 1400#; after 15 minutes, 1400#. AIP 3500#. AIR 7 BPM. 7-18-78: Frac treated Tubb perfs 6192' - 6338' with 36,600 gallons of gelled pad containing 3/4# to 3# of 20/40 SPG. ISIP 1550#; after 5 minutes, 1500# & after 15 minutes, 1450#. AIP 3500#. 7-19-78: Pulled treating equipment. Ran producing equipment. Started well pumping to test tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyse Stone TITLE Acting Area Engineer DATE 07-24-78

APPROVED BY Orig. Signed by Jerry Beaton TITLE Dist. 1, Supv. DATE JUL 25 1978

RECEIVED

JUL 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.