

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-D)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well. UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Well Unit Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6800' TD.

Reached total depth of 7-7/8" hole at 6800' at 6:45 PM, May 30, 1975. Ran 164 joints, 6767' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 6794' with 300 sacks of Class C containing 16% gel, 2% salt & 2/10% CFR-2 and and 300 sacks of Class C with 2/10% CFR-2. WOC 8 hours. Temperature survey indicated TOC at 2444'. WOC over 24 hours. Tested casing with 150C#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Barbra</u>	TITLE <u>Area Engineer</u>	DATE <u>June 5, 1975</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>June 5, 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 9 1975

CH. CONSERVATION  
HOOVER, N. M.