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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name <b>Hugh</b></p>
<p>Location of Well UNIT LETTER <b>C</b>, <b>950</b> FEET FROM THE <b>North</b> LINE AND <b>2290</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>10</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3341' GL</b></p>		<p>10. Field and Pool, or Wildcat <b>Wantz GW &amp; Drinkard</b></p>
		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/> <b>Dualled Drinkard with existing</b>	

**Wantz Granite Wash, MC-2895**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7439' PB.

Pulled producing equipment. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6242-44-, 6272-74', 6328-30', 6346-48', 6368-70', 6387-89' and 6425-27'. Set Baker Model D packer at 7175'. Ran 2-7/8" tubing and 2-3/8" tail pipe and latched into Model D packer. Relfrom on-off tool and pulled 2-7/8" tubing. Ran treating equipment and treated Drinkard perforations 6242' to 6427' with 3500 gallons of 15% NE HCL acid. Maximum pressure 2250#, minimum 1425#. AIR 4.3 BPM. ISIP vacuum. Frac treated Drinkard perforations with 14,000 gallons of 9.2# gel water and 35,000 gallons of 9.2# gel water containing 1 to 2# SPG. Flushed with 2,000 gallons of gel water. Maximum pressure 2925#, minimum 2500#, ISIP 1100#, after 15 minutes 1100#. AIR 15 BPM. Flowed well and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and Baker Model K dual packer. Latched into Model D packer at 7175' with 12,000# tension, with Model K packer at 6148' with 15,000# compression. Swabbed and cleaned up and placed Wantz Granite Wash zone on production. Closed Drinkard zone in, pending gas connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>B. J. Bankrat</b>	TITLE <b>Area Engineer</b>	DATE <b>July 10, 1975</b>
ORIG. SIGNED BY <b>Les Clemente</b>	TITLE <b>Oil &amp; Gas Eng.</b>	DATE <b>JUL 11 1975</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		