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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
Box 670, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER <u>C</u>	<u>950</u> FEET FROM THE <u>North</u> LINE AND <u>2290</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>14</u>	TOWNSHIP <u>22-S</u>	RANGE <u>37-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hugh
9. Well No.
10
10. Field and Pool, or Wildcat
Undesignated GW
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3341' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work) SEE RULE 1103.

7439' TD.
Reached total depth of 8-3/4" hole at 7439' at 10:30 PM, May 25, 1975. Ran 33 joints, 1341' of 7" OD 23# N-80 LT&C casing, 149 joints and 1 cut joint, 6085' of 7" O 23# K-5 LT&C casing. Total of 182 joints and 1 cut joint, 7426'. Set and cemented at 7438' with 1056 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 525 sacks of Class C with .5% CFR-2. WOC 8 hours. TS indicated TOC at 3510'. WOC 19 hours. Tested casing with 1500#, 30 minutes, OK. Perforated 7" casing with 4 jet holes at 3400'. Squeezed with 600 sacks of Class C cement. WOC 10 hours. TS indicated TOC at 2040'. WOC total of 24 hours. Cleaned out to 7416'. Tested casing with 750#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Barkley</u>	TITLE <u>Area Engineer</u>	DATE <u>June 4, 1975</u>
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PROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.