(December 1989) DEPARTMEN	TED STATES IT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004–0135 Expires: September 30, 1990
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	NM-0559539 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
I. Type of Well  Oil  Gas Well Other  2. Name of Operator		8. Well Name and No. Addept
<u>Texaco Exploration &amp; Production Inc.</u> 3. Address and Telephone No.		9. API Well No. 30-025-25017
P.O. Box 730, Hobbs, NM         88241-0730         (505) 393-7191           4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         (505) 393-7191		10. Field and Pool, or Exploratory Area Undesignated Deleware
Unit Letter H 1980' FNL & 660' FEL		11. County or Parish, State
Section 18, T 23 S, R 32 E		Lea
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l
Notice of Intent	Abandonment	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
X Final Abandonment Notice	Altering Casing Other (Note: Report results)	of multiple completion on Well Completion or
• • • • • • • • • • • • • • • • • • •	Recompletion Report Il pertinent details, and give pertinent dates, including estimated date of starti	and Log form.)
give subsurface locations and measured and true verti Abandonment report on	cal depths for all markers and zones pertinent to this work.)*	
• •		JAN 17 CARLA
	sting of the second state of the surface restoration is dominanteed.	OEIVED
14. I hereby certify that the foregoing is true and correct		<u></u>
signed IN physics		Date <u>1-15-92</u>
(This space for Federal or State office use) Approved by Conditions of approval, if any:	er ver egen en Natiol FR	Date 2/19/92
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the Unit	ed States any false. fictitious of fraudulest statement

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# DA&S OIL WELL SERVICING

ORPORATED

Texaco Federal Sand Unit 18 #1

## December 31, 1991

Move unit in, rig up, pull and lay down rods to pump, 65 1" - 89 7/8 -129 3/4 rods, unseat tubing anchor, put on BOP, pull to tally out of hole, shut down.

### January 2, 1992

Run tubing back to 7,150', spot 35 sacks cement, pull tubing up hole, wait four hours, run back, tag cement at 6,965, circulate mud, pull tubing, to 4,700', spot 25 sacks cement, pull tubing up hole, shut down.

## January 3, 1992

Run tubing, tag cement at 4,546', pull tubing to 675, spot 25 sacks cement, pull tubing up hole, wait four hours, tag cement at 555', pull tubing to 60' from surface, circulate 15 sacks cement to surface, shut down.

### January 4, 1992

Dig out wellhead, cut off wellhead, put in marker, fill cellar with cement, rig down, clean location, move off.

Cement 2(%) percent cacl. 14.8 ppg Mud 10 ppg Brine/25 lb. gel per bbl

## RECEIVED

FEB 2 4 1992 HOBBS, NEW MEXICO 88241

OCD HOBBS OFFICE

505-392-6691

P.O. BOX 2545

LOCATIONS

HOBBS, NEW MEXICO (505) 382-8591 ANDREWS, TEXAS (915) 523-4420

EUNICE, NEW MEXICO (505) 384-2887 MIDLAND. TEXAS (@1K) 006-0555