

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Sand 18

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sand Dunes Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-23S-32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter H, 1980' FNL & 660' FEL, Sec. 18-23S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3622' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Moved in workover rig April 11, 1976.
- 2) Spotted 400 gallons acetic acid 8973-9187'.
- 3) Perforated 7-5/8" OD casing 9018', 9023', 9028', 9033', 9047', 9052', 9061', 9067', 9081', 9087', 9095', 9100', 9105', 9124', 9130', 9143', 9150', 9170', 9177', 9183', one shot per foot, total of 20 shots.
- 4) Treated perms. 9018-9183' with 5000 gallons 15% acid using 40 ball sealers in 6 stages.
- 5) Treated perms. 9018-9183' with 50,000 gallons gelled 2% KCl water, 70,000# sand and 8 ball sealers. Flushed with 74 barrels water.
- 6) Tested perms. 9018-9183'. Flowed 12 hours, 20 barrels oil, 916 barrels load water. Swabbed 11 hours, 46 barrels oil, 127 barrels load water. Flowed 48 hours, 48/64" choke, 127 barrels oil, 86 barrels load water. Swabbed perms. 8713-9183' 27 hours, 99 barrels oil, 281 barrels load water. Flowed perms. 8713-9183' for 248 hours, 20/64"-12/64" choke, 880 barrels oil, 128 barrels load water. FTP 50-250#.
- 7) Returned well to active status. May 11, 1976, flowing Bone Springs perms. 8713-9183' for 41 barrels oil, no water per day. FTP 150#.

18. I hereby certify that the foregoing is true and correct

(signed) D. R. Crow, D. R. Crow

TITLE Lead Clerk

DATE

6-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 29 1976

U. S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.