Form 9-331 (May 1963)	UNITED STA DEPARTME! OF THE GEOLOGICAL	HE INTERIOR	SUBMIT IN TRIPLICA (Other instructions on verse side)	TE* Te- S. LEASE DESIGNATION  NM-0559539	reau No. 42-R1424.
SUN (Do not use this	IDRY NOTICES AND In the form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON deepen or plug back to	WELLS of a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1. OIL W GAS				7. UNIT AGREEMENT	NAME
WELL X WELL  2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE N	AME
Skelly Oil Company				Federal Sand	i 18
3. ADDRESS OF OPERATOR  D. O. D. J. 1251 Milland Warrage 70.701				9. WELL NO.	
P. O. Box 1351, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL,	OR WILDCAT
See also space 17.below.) At surface				San Dunes-Bo	
Unit Letter	H, 1980' FNL & 660'	FEL, Sec. 18-	23S-32E	11. SEC., T., R., M., O. SURVEY OR AR	
				Sec. 18-23S-	-32E
14. PERMIT NO.		(Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARI	SH 13. STATE
		3622' KB		Lea	New Mexico
16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report,	or Other Data	
	NOTICE OF INTERPION TO:		SU	BSEQUENT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLET ABANDON*	'E	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING	
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS		(Other)		
	rfs. and treat Bone		Completion or Re-	sults of multiple completio completion Report and Log	form.)
proposed work.	OR COMPLETED OPERATIONS (Clearly of well is directionally drilled, give	state all pertinent deta subsurface locations :	ails, and give pertinent d and measured and true v	iates, including estimated d ertical depths for all mark	ate of starting any ers and zones perti-
nent to this work,	, <b>*</b>		,		·
	vorkover rig.	01001			:. -
3) Perforate 9081', 90	l over interval 9021- 2 7-5/8" OD casing 90 187', 9095', 9100', 9	18', 9023', 9	028', 9033', 90 9130', 9143', 9	047', 9057', 906 9150' and 9170'	1', 9067', with one
5) Treat per	fs. 9018-9170' with	5000 gallons 50,000 gallon	15% acid and 40 s gelled 2% KC	) ball sealers. L water and 70,0	00# 20/40
sand. 6) Return we	ell to producing stat	us flowing Bo	ne Springs peri	Es. 8713-9170'.	
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19 I howehy cartify the	it the foregoing is true and correct				
/filesoc	() B. R. Chow R. Crow		Clerk	DATE _2-2	776
SIGNED		TIIDN		DATE	
(This space for Fe	deral or State office use)			A A A	
APPROVED BYCONDITIONS OF .	APPROVAL, IF ANY:	TITLE		DATE	
COLINATEDATE OF			ST	61117 20111	