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SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OF	FICE	_  _					
TRANSPO		-  -					
OPERATO	GAS						
2222171	ON OFFICE	+-+					
Operator	011 01 7 102					· · · · · · · · · · · · · · · · · · ·	
Monsan	to Compan	у					
	idland Nat	tiona'	l Bank Tower Midland, Te	xas 79702			
Reason(s) fo	or filing (Check	proper b	or)	Other (Please e	explain)		
New Well			Change in Transporter of:		· ·		
Recompletio	n		OII Dry C	œ □ Change	in oper	ator	
Change in 6	macrantp[X]	<del></del>	Casinghead Gas Cond	ensate	. •		
If change of	erator <del>www.hip</del> giv	ve name					
	of previous-o	waer	J. C. Williamson P. O	Box 16 Midland	, Texas	79702	
u necesina	operat		Bull fall	Banks	A	•	
II. DESCRIP?		UL ANI	Well No. Pool Name, Inciding	Egemation 1	(Ind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
Antebe	llum Unit		2 Und. (Bone S	rinos)	State, Federal	or Fee Federal	NM18307
Location		a	90		<del></del>		_111110307
Unit Lett	erG	/	371	ne and1980	Feet From T	he East	
					_		
Line of S	ection 29	τ	'ownship 23-S Range	34E , NMPM,		Lea	County
H DECIENAT	TAN OF TO	וחמפיגו	DEED OF OHE AND HATHDAY O	4.0			
	HON UF THE		RTER OF OIL AND NATURAL G	Address (Give address to	which approv	ed copy of this form is	to be sent)
Basin,				511 W. Ohio, 1			,
		orter of C	Casinghead Gas Or Dry Gas	Address (Give address to			to be sent)
N/A		•		İ		• •	
If well produ	ices oil or liquid	is,	Unit Sec. Twp. Fge.	Is gas actually connected	? Whe	n	
give location	n of tanks.		G 29 23S 34E	No	1		
If this produ	iction is comm	ingled v	with that from any other lease or pool,	give commingling order n	umber:		
V. COMPLET	ION DATA		Oli Well Gas Well	New Well Workover		I Dive Deck   See De	+
Designa	ate Type of C	omplet		Ivew well workover	Deepen	Plug Back   Same Res	s'v. Diff. Res'v.
Date Spudde	d	<del></del>	Date Compl. Ready to Prod.	Total Depth	Ĺ	P.B.T.D.	
			1				
Elevations (i	DF, RKB, RT, C	R. etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (i	DF, RKB, RT, C	GR, etc.j	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth	-
Elevations (i		GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe	·
		GR, etc.j	- 1				
		GR, etc.j	TUBING, CASING, AN	D CEMENTING RECORD		Depth Casing Shoe	
		GR, etc.)	- 1				MENT
		GR, etc.)	TUBING, CASING, AN	D CEMENTING RECORD		Depth Casing Shoe	MENT
		GR, etc.)	TUBING, CASING, AN	D CEMENTING RECORD		Depth Casing Shoe	<b>NENT</b>
		GR, etc.)	TUBING, CASING, AN	D CEMENTING RECORD		Depth Casing Shoe	MENT
Perforations	HOLE SIZE		TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		Depth Casing Shoe  SACKS CEN	
Perforations  V. TEST DAT OIL WELL	HOLE SIZE	UEST 1	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  DEPTH SET  free recovery of total volume spih or be for full 24 hours)	of load oil a	Depth Casing Shoe  SACKS CEN	
Perforations  V. TEST DAT OIL WELL	HOLE SIZE	UEST 1	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET	of load oil a	Depth Casing Shoe  SACKS CEN	
V. TEST DAT OIL WELL Date First N	HOLE SIZE  TA AND REQ  Tew Off Run To 1	UEST 1	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  fier recovery of total volume spih or be for full 24 hours)  Producing Method (Flow, 1)	of load oil a	SACKS CEN	
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D. E. Brown