

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

18307

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Antebellum Unit
2. NAME OF OPERATOR Ratliff Drilling Co.	8. FARM OR LEASE NAME Antebellum Unit
3. ADDRESS OF OPERATOR P. O. Box 5596, Midland, Texas 79701	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL of Sec. 29, T23S, R37E, Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T23S, R37E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 3514, DF 3532	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been done to test and repair well head leaks of the subject well:

January 25, 1979: Cleaned out cellar to check for leaks.

January 29, 1979: Called out roustabout crew. Dug out cellar and found well head leaking at the 13 3/8" flange and the 9 5/8" flange of the well head. Attempted to tighten, but could not be tightened sufficiently to stop the leakss. Called out kill truck to blow the well down. Found 800 psi on the well head. Flowed into the kill truck, recovering 100 bbls of clean oil in five hours, pressure reduced to 250 psi. SDON.

January 30, 1979: Flowed into transport truck. Pressure reduced to zero after recovering 90 barrels of oil with light BS&W.

January 31, 1979: Well head pressure at 250 psi, opened well to tank truck, flowed 90 minutes before liquids to surface. Recovered 90 bbls. in tank in 5 hours, SITP 50 psi. Shut in to get test tank to location.

Unable to get transportation for test tank as no permits were granted on highways due to snow and ice.

February 16, 1979: SITP 400 psi. Blew well down to zero pressure in 5 hours, recovering 12 bbls. of oil. Well was dead, but would make small head from time to time. apparently

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 13 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Conclusion of Sundry Notices

Ratliff Drilg Co.

Antebellum Unit Well No. 2.

Dated March 9, 1979.

well can be repaired without killing with other fluids. Preparing to remove head and run wireline cement retainer to act as packer to be set in 9 5/8" OD casing at about 5000'. Will run 2 3/8" OD tubing and repair well head.

Hauled tubing to location

February 23, 1979: Bled pressure from 100 psi to zero. Watched well for three hours to be assured well head could be removed for repairs without killing with other liquids., OK.
Called pulling unit, waiting on unit. Unit not available due to catching up on other work from weather oriented down time.

It is proposed that the well will be killed by blowing down, remove the head, replace the steel ring gaskets and run tubing to be set in a wireline retainer in the 9 5/8" OD casing. It would damage the well substantially to kill with other liquids as the well bore has been severely damaged by previous contact with other fluids.

Work will proceed as soon as a pulling unit is available.