

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424
G. LEASE DESIGNATION AND SERIAL NO.NM 18307
G. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Ratliff Drilling Co.
3. ADDRESS OF OPERATOR
P. O. Box 5596, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Antebellum Unit

8. FARM OR LEASE NAME

Antebellum Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T23S, R37E34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3514, DF 3532

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of operations in attempting to complete as a Bone Spring oil well.

September 8, 1976

January 24, 1977

Bone Spring perforations 9524-9632', 9342-9074' were isolated and tested from September 8, 1976 until January 25, 1977. The temporary pumping unit installation recovered about 1400 barrels of load water and was used to pump test the well. The well appeared to be capable of producing 35 BOPD, but was never consistent and, after a great deal of mechanical operating problems and recovering a total of 300 ± barrels the zones were abandoned for furthestesting. It was believed that a hole had appeared in the tubing between the seating nipple and the Baker Model "D" packer set at 10,445'.

January 25, 1977

February 13, 1977

Pulled rods and pump. The pump hold-down was damaged very badly. Rigged down well head and attempted to unseat latch-in assembly of packer at 10,445'. While attempting to pull tubing the well kicked off and flowed 15 BO. Killed well with water. Freed packer

(Continued on attached sheet)

18. I hereby certify that the above is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State approval)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
FEB 14 1979U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side