17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical neat to this work.) May 13, 1976 May 14-28, 1976 May 14-28, 1976 May 14-28, 1976 SQ perfs 13,599-709 w/125 sax Class "II" cemer Tested to 6200 psi. 0k. Pulled 3½" 003 tubing. Rigged up and perforat 1 5FF 11,681-641, and 1,630-11,640". Rigged to swab. Acadated perfs with 3000 gal acad, treated at 3½, IBM 9 5100 psi. Started swabh and recovered small acount of PSGW w/nos blooks Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement. Tested 6000 psi. 0ks. Squeezed w/18 sax Class "II" cement of state of sax December of the sax De	ter c nt 44', rf from or p 100 and 11TP
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### 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* ### 14-28, 1976 May 14-28, 1976	ter c at 44', rf from c p 100 and SITP
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* May 13, 1976 May 14-28, 1976 May 14-28, 1976 SQ perfs 13,599-709 w/125 sax Class "H" cemer Tested to 6200 psi. OK. Pulled 3½" OB tubing. Rigged up and performance to swab. Acidized perfs with 3000 gal acid, treated at 3½ BPM 9 5100 psi. Started swabbin and recovered small amount of R5&W w/no show Squeezed w/125 sax Class "H" cement. Tested 6000 psi, OK. May 29 to June 7, 1976 Perf. 24 shots between 10,860' and 10,789'. Acidized w/5000 gals acid at 5 EPM 2 5300 psi Flowed back 85 fLW in 7 hrs. Swabbed load we til fluid stood at 9000' FS. Came out of hol to re-dress packer, set pkr at 10,570' w/R8P 10,770'. Re-perf w/T noids, one each at 10,742', 740', 738', 734', 732', and 730', re-per 5 holes at 10,697-693', and re-perf 14 holes 10,628'-602'. Pad SG w/perf at 10,028-602'. Acidized perf 10,002-744' w/4000 gals acid. Swabbed down till fluid at 10,300' FS. SD for two days. Fl 2 7700' FS. Had show oil on to w/small show gas. Picked up Fk; and R8P. Re-set RBP 2 3067' and Pkg at 9355'. Perf 18 holes between 9652' and 9624'. Acidized w/4gals. Treated at 5.5 RPM at 30007. Sw down tested at 3-1/5 RPM at 30007. Sw down tested at 3-1/5 RPM at 30007. Sw down tested at 3-1/5 RPM at 30007.	to ter c nt 44', rf from or p
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Completion of Recomple	ncluding estimated date of starting any depths for all markers and zones perti-
(Other) (NOTE: Report results of Completion or Recognition	f multiple completion on Well tion Report and Log form.)
REPAIR WELL CHANGE PLANS (Other)	
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
TENT WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Ot	her Data
GL 3514, DF 3532	Lea New Mexico
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 29, T23S, R37E
Los County Nov Movico	Sec 20 T270 D770
660' FNL & 1980' FEL of Sec. 29, T23S, K3/E,	11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA
At surface 24	Wildcat
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 9 170 See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
P. O. Box 5596, Midland, Texas 79701	2
3. ADDRESS OF OPERATOR	9. WELL NO.
Ratliff Drilling Co.	Antebellum Unit
	Antebellum Unit
OIL TO GAS	7. UNIT AGREEMENT NAME
Use "APPLICATION FOR PERMIT-" for such proposals.)	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	
SUNDRY NOTICES AND REPORTS ON WELLS	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLUGICAL SURVEY	18307
(Other Instructions feet	Budget Bureau No. 42 R1423. 5. LEASE DESIGNATION AND REGAL NO.
Voim 9-331 UNITED STATES SUBMIT IN TRIPLICATES	Form approved.

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

C. C. House, W. W.