

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved,  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

18307

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Ratliff Drilling Co.  
3. ADDRESS OF OPERATOR  
P. O. Box 5596, Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL & 1980' FEL of Sec. 29, T23S, R37E,  
Lea County, New Mexico

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 3514, DF 3532

7. UNIT AGREEMENT NAME  
Antebellum Unit8. FARM OR LEASE NAME  
Antebellum Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Wildcat11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

June 14, 1976

36 hr. SITP 300 psi. Fracked 9524'-9632' with  
30,000 gals at 18 BPM at 4000 psi. ISDP at 1400  
psi. Flowed to pit, reversed sand from RBP and  
re-set at 9387' and packer 9930'. Perf one shot  
at 9342, 40, 38, 9145', 43, 18, 16, 9180', 78, 72,  
70, 32, 30, 24, 20, 15, 13, 9083', 84', 82', 80,  
and 74'. Fracked above perfs w/30,000 gals at 15  
BPM and 4000 psi. Flowed to pits overnight. Cir-  
culated sand off RBP, picked up RBP and well kicked  
off flowing from pressure underneath pkr. Killed  
well w/mud and ran Model "D" Baker production  
packer on wireline and set at 10,445'.  
Ran tubing to test all perfs above Model "D" pkr.  
Swabbed several days. Well tested at 1 bbl/hr.  
Cutting 15-20% oil. Ran RHP, 470 psi.

June 22, 1976

July 15, 1976

July 16-August 6, 1976

August 23, 1976

September 8, 1976

Run tubing to push out blanking plug to seat in  
pkr to test perfs 10,602-10,846'. Opened to pits  
until oil cut then turned to tanks. Tested by  
swab w/fluid level at 9600' IS rec. 5 BPM w/60% OC.  
Took RHP at 10,600' at 5200 psig. Rigged down  
pulling unit until temporary pumping unit installed.  
Rigged up pulling unit. Pulled 2-7/8" OD tubing.  
Rigged up casing jacks and cut 9-5/8" OD casing  
tie in string at and pulled. (Hole is cased  
as before as the 13-5/8" OD casing was set at  
) . Ran 2-7/8" OD tubing and set 9900'.  
Flapper in Model "D" packer isolates pumping re-  
coveries above 10,445'. Well pumped load water  
from annulus then started pumping average of 35  
BOPD plus 25 BHPD. Will continue to test.

18. I hereby certify that the above is true and correct

SIGNED

TITLE

Agent

DATE

10-21-76

(This space for Federal or State use only)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

NOV 23 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

NOV 9 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.