

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-18307

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Antebellum Unit

8. FARM OR LEASE NAME

Antebellum Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Antelope Ridge (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T23S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Great Basins Petroleum Company

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' FNL & 1980' FEL Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 1:30 AM 5/12/75. Cemented 20" 94# H-40 casing at 625' with 700 sacks Howco light cement, 300 sacks Howco class "C" 2% calcium chloride. Plug down 9:30 AM 5/17/75. Cement circulated. WOC 18 hours, tested casing with 500# for 30 minutes, test O.K.

Cemented 13 3/8" 72# (10 jts S-95, 90 jts N-80, 4 jts J-55, 42 jts N-80) casing at 5260' with 4400 sacks lite cement, 15# salt per sack, 1/4# Floseal per sack & 330 sacks class "C" neat. Plug down 3:40 PM 6/14/75. Circulated 646 sacks, WOC to 5:20 PM 6/18/75. Tested casing with 2000# for 30 minutes, test O.K.

Cemented 9 5/8" 53.5# S-95 casing at 12,225' with 1900 sacks class "H" with 5# KCL per sack 1/4# Flocale per sack, 5# Gilsonite per sack, 0.6% Halite 22 & 300 sacks class "H" with 0.8% Halite 22, 3# per sack KCL, 0.4% CFR₂. Plug down 10:30 PM 7/24/75. WOC 48 hours, pressure tested casing with 5,000# for 30 minutes, test O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

9/2/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 4 1975

**U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.