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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Cossatot L	
2. Name of Operator John H. Hendrix				9. Well No. 1	
3. Address of Operator 525 Midland Tower, Midland, Texas 79701				10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>470</u> FEET FROM THE <u>South</u> LINE AND <u>2350</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM				11. County Lea	
13. Date Spudded 4/24/75	16. Date T.D. Reached 5/14/75	17. Date Compl. (Ready to Prod.) 7/22/75	18. Elevations (LF, RKB, RT, GR, etc.) 3351' GR	19. Elev. Casinghead	
20. Total Depth 7322	21. Plug Back T.D. 7312	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Yes	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion — Top, Bottom, Name 7166-7302				27. Was Well Cored No	
26. Type Electric and Other Logs Run Sidewall Neutron, Dual Lateralog, Nuclear Log					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1154'	11"	425	None
5-1/2"	15.5 and 17#	7321'	7-7/8"	900	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7266'	6476			
31. Perforation Record (Interval, size and number) 7166, 7173, 7188, 7210, 7220, 7232, 7252, 7259, 7264, 7273, 7281, 7290, 7297, 7302.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			7166-7302	Acidized W/6000 Gal. 15% NE	
			7166-7302	Frac W/32,000# 20/40 & 6000#	
				10/20 sand, 60,000 gal. gelled crude.	
33. PRODUCTION					
Date First Production 7/22/75		Production Method (Flowing, gas lift, pumping — Size and type pump) Swab Test (Pumping)			Well Status (Prod. or Shut-in) Producing
Date of Test 7/23/75	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period 88	Oil — Bbl. 300	Gas — MCF 2
Flow Tubing Press. 40	Casing Pressure	Calculated 24-Hour Rate 88	Oil — Bbl. 300	Gas — MCF 2	Water — Bbl. 39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (60 days)				Test Witnessed By A. E. Kenyon	
35. List of Attachments Logs and Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Jesse K. Wright</u>		TITLE <u>Production Clerk</u>		DATE <u>7/23/75</u>	

INSTRUCTIONS

to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1074</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1165</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2339</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2480</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2732</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3286</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3614</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3807</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5009</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5434</u>	T. Gr. Wash <u>7140</u>	T. Morrison _____	T. _____
T. Tubb <u>5930</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6230</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6500</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1074	1074	Redbed & Anhydrite				
1074	1165	91	Anhydrite				
1165	2339	1174	Anhydrite & Salt				
2339	2480	141	Anhydrite & Salt				
2480	2732	252	Anhydrite & Salt				
2732	3286	554	Anhydrite & Salt				
3286	3614	328	Salt & Lime				
3614	3807	193	Lime				
3807	5009	1202	Lime				
5009	5434	425	Lime				
5434	5930	496	Lime				
5930	6230	300	Lime				
6230	6500	270	Lime				
6500	7140	640	Granite				
7140	7322	182	Granite				