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1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION— FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
	Operator Tohn H Handmire		· · · · · · · · · · · · · · · · · · ·		
	John H. Hendrix Address				
	S25 Midland Tower, Midland, Texas 79701 Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Change in Transporter of: FLASS AN EXCEPTION TO RADIO Change in Ownership Casinghead Gas Condensate IS OFF AN EXCEPTION TO RADIO				
Change in Ownership Casinghed das Condensate IS OBTA					
	If change of ownership give name and address of previous owner	DESIGNATED BELOW. IF	YOU DO NOT CONCUR		
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease				e Legne No.	
	Cossatot "L"	1 Wantz Granite		1 2000 1101	
Location					
	Unit Letter N ; 47	70 Feet From The <u>South</u> Lis	ne and <u>2350</u> Feet From 1	The West	
Į	Line of Section 11 Tow	vnship 22-S Range	37-E , NMPM, I	Lea County	
I. :	DESIGNATION OF TRANSPORT	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Ţ	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	,	
į	Shell Pipe Line Name of Authorized Transporter of Cas	singhead Gas 🔼 or Dry Gas 🗔	P. O. Box 2648, Houst	ved copy of this form is to be sent)	
L	Unknown				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Who	^{er.} Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
Ţ	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
-	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	4/24/75	5/14/75	7322	7312	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cit/Gas Pay	Tubing Depth	
}	3351 GR Perforations	Wantz Granite Wash	6617	7321 Depth Casing Shoe	
-	7166-7302	THRING CACING AND	D CENENTING DECODE		
-	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	11	8-5/8"	1154	425	
	7-7/8	5-1/2"	7321	900	
-		2-3/8"	7266	Surface	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	7/22/75	7/23/75 Tubing Pressure	Swab Test Coming Pressure	Choke Size	
	Length of Test 24	40	Packer	64/64	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
_	24	88	2	300	
(GAS WELL		•		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANC	'F	OU CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			BY W.	Rungan	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature) () Production Clerk			well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
July 23, 1975 (Date)			well name or number, or transports	III, and VI for changes of owner, er, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in mu					

REPLYED

vü. 28 1975

COL COMSERVATE TO COMM.
HORES, H. M.