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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

John H. Hendrix

525 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Gas Connection Date

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cossatot L	2	Wantz Granite Wash	State, Federal or Fee Fee	
Unit Letter	K	1980 Feet From The South	Line and 2310	Feet From The West
Line of Section	11	Township	22	Range 37, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Oil Company	P.O. Box 2648, Houston, Texas 77002					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Company	P.O. Box 1650, Tulsa, Oklahoma 74101					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Connected by connected?	When
	K	11	22	37	Yes	8-22-75

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Waterover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				P.B.T.D.		
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENT							
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tanks	Date of Test	Test must be able to produce (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF

TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

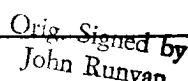
Leresa K. Wright
(Signature)

Production Clerk
(Title)

9-9-75

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 
John Runyan
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner.