

A.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Cossatot L	
2. Name of Operator John H. Hendrix						9. Well No. 2	
3. Address of Operator 525 Midland Tower, Midland, Texas 79701						10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>22</u> RGE. <u>37</u> NMPM						12. County Lea	
15. Date Spudded 6/10/75		16. Date T.D. Reached 6/29/75		17. Date Compl. (Ready to Prod.) 7/30/75		18. Elevations (DF, RKB, RT, GR, etc.) 3344.7 GR	
19. Elev. Casinghead		20. Total Depth 7423'		21. Plug Back T.D. 7416'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools Rotary		24. Producing Interval(s), of this completion — Top, Bottom, Name 7298-7406		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Dual Laterolog, Sidewall Neutron, Nuclear	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		20# + 24#		1114		11"	
5-1/2"		15.5# + 17#		7420		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED		425		None	
950		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8"		7408		7148			
31. Perforation Record (Interval, size and number) 7298, 7302, 7306, 7312, 7316, 7322, 7325, 7332, 7338, 7343, 7347, 7376, 7398, 7406				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		7298-7406		Acidized W/3200 Gal.- 15# NE	
7298-7406		Frac W/60000# 20-40 Sand @		18000# 10-20 Sand, 60000 gal.		gelled crude.	
33. PRODUCTION				Date First Production 7/29/75			
Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 7/29/75		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period 81	
Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio 3704	
81		300		1			
Flow Tubing Press. 155		Casing Pressure Packer		Calculated 24-Hour Rate 81		Oil Gravity — API (Corr.) 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By A. E. Kenyon		35. List of Attachments Deviation Survey + Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Leresa K. Wright</u>		TITLE <u>Production Clerk</u>		DATE <u>7/31/75</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1070	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1156	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2310	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2450	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2702	T. Devonian	T. Menefee	T. Madison
T. Queen	3258	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3588	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3774	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	4975	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5407	T. Gr. Wash	7143	T. Morrison
T. Tubb	5896	T. Granite	T. Todilto	T.
T. Drinkard	6210	T. Delaware Sand	T. Entrada	T.
T. Abo	6495	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	1070	1070	Redbed & Anhydrite				
1070	1156	86	Anhydrite & Salt				
1156	2310	1154	Anhydrite & Lime				
2310	2450	140	Anhydrite & Lime				
2450	2702	252	Anhydrite & Lime				
2702	3258	556	Anhydrite & Lime				
3258	3588	330	Anhydrite & Lime				
3588	3774	186	Anhydrite & Lime				
3774	4975	1201	Lime				
4975	5407	432	Lime				
5407	5896	489	Lime				
5896	6210	314	Lime				
6210	6495	285	Lime				
6495	7143	648	Lime & Granite Wash				
7143	7423	280	Granite Wash				