## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Instruction on back Submit to Appropriate District Office

5 Copies

The REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Provided Control   Provided C	1000 Rio Brazos Ro	d., Aztec, NM	87410			5	Santa Fe,	, NM 87504	4-2088					•	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Court of No. 24, Apr.		·^ E~ NM 076	En4 2000											AMENDED REPORT	
Control   Cont		.8 Fe, NM 0/0		FAILE!	CT FOR AI	I OWAR	I E AND	AUTUNE	חדמקוי	N TO TI	PARIORONT				
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12   13   14   15   15   15   15   15   15   15	11 Bot1	tom Hole								160. 6.	2010		Cast	Lea	
III. Oil and Gas Transporters  ** Transporter*  ** P. O. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866,	UI or Lot. No.	Section	Town	nship	Range	Lot Idn.	. Fee	t from the	North/So	uth Line	Feet from the	East/Wes	t Line	County	
III. Oil and Gas Transporters  ** Transporter*  ** P. O. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. O. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866, Houston, TX 77210-4686  ** P. P. D. Bex 4866,								<u>-</u>							
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Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by ORIGINAL SIGNED BY ORIGINAL SIGNED BY Title: GARY WINK  Title: FIELD REP. II  Approved Date: APR 17 1995  T. A.  Date: Phone:  4/13/95 (915)687-7148						_							V-9.1		
information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by: ORIGINAL SIGNED BY  Title: GARY WINK  FIELD REP. II  Approved Date: APPR 17 1995  4/13/95  (915)687-7148  Approved Date: APPR 17 1995	<sup>40</sup> Choke		41	Oil	<sup>42</sup> Water			<sup>43</sup> Gas		4	<sup>4</sup> AOF		<sup>45</sup> Test Method		
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Printed Name  Printed Name  J. K. Ripley  Title: GARY WINK FIELD REP. II  Approved Date: APR 17 1995  Date: Phone: 4/13/95 (915)687-7148  47 If this is a change of operator fill in the OGRID number and name of the previous operator								and that the			OIL CONSERVA	TION D	IVISION		
Printed Name  J. K. Ripley  Title: FIELD REP. II  Approved Date: APR 17 1995  Date: Phone: (915)687-7148  47 If this is a change of operator fill in the OGRID number and name of the previous operator	Signature:	0	. 1												
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Title:  T. A.  Phone: 4/13/95  (915)687-7148  Approved Date: APR 1.7 1995  Apr 1.7 1995  Apr 1.7 1995	· · · · · · · · · · · · · · · · · · ·		<del></del>	7	-				Title: GART WINK						
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